

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM65417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
MARTHA AIK FEDERAL 14H9. API Well No.
30-015-37556-00-X110. Field and Pool, or Exploratory
LIVINGSTON RIDGE11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
Mail: tinah@yatespetroleum.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-45854. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T22S R31E NWSE 430FSL 178FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/6/13 - NU BOP. Tagged up on DV tool at 6472 ft and drilled out. Circulated hole clean.
2/7/13 - Tagged up on DV tool at 6472 ft and reamed out. Circulated hole clean. Pressure tested annulus to 2500 psi for 15 min, good. Tested whole wellbore to 2500 psi, good.
2/11/12-2/20/13 - Tagged PBTD at 10,283 ft. Perforated Delaware 7456-10,281 ft (288). Acidized with 30,000g 7-1/2 percent NEFE HCL acid, frac with a total of 1,847,522lb 20/40 Jordan Unimin and Super LC resin coated sand.
3/21/13 - Drilled out flow thru plug at 7870'. Lost circulation. Pushed remnants to 8210 ft. Lost circulation. Worked tubing up to 8140 ft and hung up. Could not work free. Tubing did not come free.
3/24/13 - Worked tubing, still no movement. Pumped 40 bbls down tubing. Pipe showed stuck. Tubing collar at 6763 ft.
3/25/13 - Perforated 4-1/8 inch holes at 7097 ft. Pumped 200 bbls fresh water down tubing.

CRS Code 4/17/13
Noted for record
NMOCD**RECEIVED**
APR 16 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #203967 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/11/2013 (13JLD0490SE)**

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 04/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 04/14/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #203967 that would not fit on the form

32. Additional remarks, continued

3/26/13 - Perforated holes at 6850 ft. Perforated holes at 6792 ft. Well started circulating up casing. Circulated out a small amount of sand. Perforated holes at 6823 ft. Pumping into formation 1-1/2 bbls min 800lb.

3/27/13 - RIH with chemical cutter and cut tubing at 6898 ft. TOOH with tubing. TIH with overshot, jars, bumper sub and collars and tagged up at 6898 ft. Latched up and jar on tubing for 2-1/2 hrs. Released overshot and pulled 60 stands.

3/28/13 - Tagged up at 6898 ft. Pumped 60 bbls fresh water down casing to kill well. Pumped 60 bbls fresh water down tubing.

3/31/13 - RIH with chemical cutter and cut tubing at 7420 ft. TOOH with tubing. Tagged up at 7432 ft.

4/1/13 - Tagged up on top of tubing at 7416 ft. Worked over fish on bit sub at 7433 ft. Pushed fish to 7498 ft. Tagged up at 7490 ft and pushed down to 7544 ft.

4/2/13 - TIH with 2-3/8 inch L-80 tubing to 6523 ft. ND BOP. Flow thru plugs at 8379 ft, 8871 ft, 9363 ft and 9855 ft.

4/6/13 - Date of 1st production - Delaware

Current wellbore schematic attached