

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011	
		1. WELL API NO. 30-015-39525		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. K-6096 (SL) L-322 (BHL)			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name State B 33 EH Com			
		6. Well Number: 1H		<b>RECEIVED</b>  <b>APR 18 2013</b>  <b>NMOCD ARTESIA</b>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744			
10. Address of Operator PO Box 5270 Hobbs, NM 88241		11. Pool name or Wildcat North Seven Rivers Glorieta Yeso 97565			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	33	19S	25E	
BH:	H	33	19S	25E	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	E	33	19S	25E	
BH:	H	33	19S	25E	
13. Date Spudded 02/16/13	14. Date T.D. Reached 02/26/13	15. Date Rig Released 02/28/13	16. Date Completed (Ready to Produce) 03/23/13		17. Elevations (DF and RKB, RT, GR, etc.) 3495' GL
18. Total Measured Depth of Well 6870' (MD)		19. Plug Back Measured Depth 6837' (MD)		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR
22. Producing Interval(s), of this completion - Top, Bottom, Name 2762' MD - 6837' MD Yeso					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	687'	12 1/4"	605	Surface
7"	26#	2724' (2784'?)	8 3/4"	450	Surface
24. Hole Co. 125 SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
4 1/2" 2494' (MD) 6840' (MD) NA			2 7/8" 2058' NA		
26. Perforation record (interval, size, and number)  20 Ports 2762' MD - 6837' MD			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2762' - 6837' MD Frac w/180,179 gals slickwater & 1,661,824 gals 15# Linear gel carrying 737,000# 20/40 sand.		
<b>PRODUCTION</b>					
Date First Production 03/23/13		Production Method (Flowing, gas lift, pumping - Size and type pump) PCP		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/01/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 96	Gas - MCF 188
Flow Tubing Press. 110	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl 96	Gas - MCF 188	Water - Bbl. 844
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Nick Thompson		Oil Gravity - API - (Corr.) 34	
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Jackie Lathan		Printed			
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title	Date 04/10/13
E-mail Address: jathan@mewbourne.com					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 387'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 663'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2230'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2387'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	TD 6870' (MD)	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology