

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061616A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

8. Well Name and No.
POKER LAKE UNIT 368H

9. API Well No.
30-015-40436-00-X1

10. Field and Pool, or Exploratory
CORRAL CANYON

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: KATY HOLSTER
E-Mail: keholster@basspet.com

3a. Address
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T24S R30E NENE 215FNL 35FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 02/02/2013. Drill 12-1/4" hole to 854'. 02/06/13 ran 19 jts 9-5/8", 40#, J-55, LTC set at 853'. Pump 30 bbls FW followed by Lead 170 sks (52 bbls) Class C + additives (12.8 ppg, 1.75 cu ft/sk), followed by Tail 190 sks (25 bbls) Class C + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 62 bbls FW. Bump plug with final circ 475 psi and pressure up to 1,060 psi - floats held. Circulate 10 bbls mud to surface and 0 bbls cement to surface. Pump 20 bbls Class C Neat (14.8 ppg, 1.33 cu ft/sk). Circ est 20 sks(5bbls) to surface. 02/08/13 test 9-5/8", TIW-Dart, body, pipe rams, mud cross and valves, choke line and valves, choke manifold, upr and lwr kelly valves, stand pipe, mud lines and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi ? good test. WOC 9.75 hrs. 02/15/13 open pipe ram doors on BOP and change out 5? to 4? rams and install 1? ball valves on closing lines to annular. Test body, pipe rams, mud cross and valves, choke line and valves, choke manifold, upr and lwr kelly valves, stand pipe, mud lines and floor valves to 250 psi low/3,000 psi high. Test

RECEIVED
APR 16 2013
NMOC D ARTESIA

CR Deole 4/17/13
Accepted for record

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #203883 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/11/2013 (13JLD0480SE)

Name (Printed/Typed) CHRISTOPHER VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 04/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/14/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Handwritten signature]

Additional data for EC transaction #203883 that would not fit on the form

32. Additional remarks, continued

annular to 250 psi low/2,500 psi high. Test annular to 250 psi low/2,500 psi high-good test. Drill 6-1/8" hole to a depth of 13,812' (7,644' TVD). 03/07/13 ran 112 jts 4-1/2", 11.6#, HCP-110, LTC, 16 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 20 OH packers and 19 sleeves. 03/08/13 PU & MU 25 jts 7" 26#, P-110, LTC and begin PU & RIH with a total of 148 jts 7" 26#, L-80, LTC ? hole still not giving any returns. The last four jts of casing were picked up and went to the bottom with little problem placing the production casing at 13,748'. 1st Stage - Pump 10 bbls FW w/ red dye followed by 30 bbls tuned spacer followed by Lead 150 sks (79 bbls) tuned Light + additives (10.5 ppg, 2.95 cu ft/sk), followed by Tail 150 sks (54 bbls) VersaCem PSH2 + additives (12.0 ppg, 2.03 cu ft/sk). Displace with 110 bbls FW and 178 bbls 2% KCL mud ? floats held flowing back 4 bbls mud an final circ pressure of 790 psi. Circulate through DV tool ? lost circ. Built a 200 bbls 9.0 ppg mud and continued pumping without gaining circ back. 2nd Stage - Pump 10 bbls FW w/ red dye followed by 30 bbls tuned spacer followed by Lead 475 sks (250 bbls) tuned Light + additives (10.5 ppg, 2.95 cu ft/sk), followed by Tail 100 sks (36 bbls) HalCem C Neat + additives (12.0 ppg, 2.02 cu ft/sk). Displace with 190 bbls 8.3 ppg FW. Final circ pressure at 432 psi. Pressured up to 2,160 psi to ensure DV tool closed ? tool holding. Lost circ after pumping 105 bbls of the 190 bbl displacement ? No cement to surface. 03/12/13 Test valves to 1,500 psi for 10 min ? good test. Rig released 03/11/2013.