Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010
5. Lease Serial No. NMLC063079A
6. If Indian, Allottee or Tribe Name

SUNDRY I	NMLC063079A							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. 891000303X							
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. PLU PHANTOM BANKS 25 25 30 USA 1H							
2. Name of Operator CHESAPEAKE OPERATING	9. API Well No. 30-015-40756-00-X1							
3a. Address		. (include area code) 1-7379		10. Field and Pool, or Exploratory WILDCAT				
OKLAHOMA CITY, OK 73154		1-1319		VVIEDOAT				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State				
Sec 25 T25S R30E SESW 150 32.094179 N Lat, 103.835506	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ P		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity		
■ Subsequent Report	□ Casing Repair	_	Construction	onstruction		☑ Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans	<del>-</del>			rarily Abandon	Completion		
	☐ Convert to Injection	Plug	g Back	☐ Water Disposal g date of any proposed work and appro		Completion		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Horizontal Wellbore: BHL NENW Sec 25, T25S R30E  BOPCO, LP respectfully submits this sundry for completion operations and start of production on the referenced well.  01/29/2013 - 02/01/2013  NU and test frac valve and rams. Circ casing clean, test to 5000#. Ok. Run GR/CCL/CBL/CNL. Tag  RECEIVED  APR 16 2013  03/09/13 ? 03/11/13								
RU frac frac company and wireline. Establish injection rate, test lines. Cannot pump down guns. TIH w/coil tbg. Circ well. Set CBP @ 14143, Shoot perfs to establish injection rate.								
14. I hereby certify that the foregoing is	Electronic Submission #2	KE OPERATI	NG INC, sent to t	he Carlsbad	-			
Name (Printed/Typed) TRACIE C	CHERRY	Title REGUL	ATORY AN	ALYST				
Signature (Electronic S	Submission)	Date <b>04/04/2</b>	013					
	THIS SPACE FO	R FEDERA			SE			
Approved By ACCEPT	ED		JAMES A AMOS TitleSUPERVISOR EPS Date					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applican	uitable title to those rights in the	Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United		

## Additional data for EC transaction #203382 that would not fit on the form

## 32. Additional remarks, continued

03/12/13 ? 13/14/2013 Perforate 9853-14124 in 9 clusters, 24 holes per cluster, 216 holes total. Frac interval w/a total of 49864 bbls fluid, 2,2653,287# propant in 9 stages. RDMO frac company

03/16/2013 ? 03/19/2013 RU coiled tbg unit. Drill out 8 CBPs leaving plug at 14140. Circulate well clean. Remove frac stack, install 5K tree and test (good). Begin flowback.

RIH w/ 2-7/8 6.5# L80 tbg and ESP. EOT @ 8801.

03/30/2013 First oil production