

OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM123925

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT
NMNM124452

2. Name of Operator
Marbob Energy Corporations

8. FARM OR LEASE NAME
Ocho Cinco Federal Com #1H

3. Address
P.O. Box 227
Artesia, NM 88211-0227

3a. Phone No. (include area code)
575-748-3303

9. API WELL NO.
30-015-37614

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 760' FNL & 330' FEL, Unit A (NENE)

10. FIELD NAME (G-04 S202908A)
Wildcat; Bone Spring

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 8 T 26S R 29E

At top prod. Interval reported below

At total depth 766' FNL & 234' FWL, Unit D (NWNW)

12. COUNTY OR PARISH 13. STATE
Eddy NM

14. Date Spudded 3/1/10 15. Date T.D. Reached 3/24/10 16. Date Completed 5/12/10
☐ D & A ☒ Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
2920' GR 2937' KB

18. Total Depth: MD 11645' TVD 7241' 19. Plug back T.D.: MD 11635' TVD 7241' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

MAY 25 2010

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	320'		350 sx		0	None
12 1/4"	9 5/8" J55	36#	0	2755'		1000 sx		0	None
7 7/8"	5 1/2" N80	17#	0	11645'		1775 sx		1850' (TS)	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6707'	6707'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	7490'	11540'	11111-11540'		32	Open
B)			10515-10935'		32	Open
C)			9910-10330'		32	Open
D)			9305-9725'		32	Open
E)			8700-9120'		32	Open
F)			8095-8515'		32	Open
G)			7490-7910'		32	Open

27. Acid/Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11111-11540'	Acidz w/2642 gal 7 1/2% NEFE acid; Frac w/325242# sand & 372289 gal fluid
10515-10935'	Acidz w/5021 gal 7 1/2% NEFE acid; Frac w/335211# sand & 356030 gal fluid
9910-10330'	Acidz w/5116 gal 7 1/2% NEFE acid; Frac w/337495# sand & 376827 gal fluid
9305-9725'	Acidz w/5040 gal 7 1/2% NEFE acid; Frac w/319035# sand & 340085 gal fluid
8700-9120'	Acidz w/2352 gal 7 1/2% NEFE acid; Frac w/336438# sand & 335581 gal fluid
8095-8515'	Acidz w/3048 gal 7 1/2% NEFE acid; Frac w/320573# sand & 335878 gal fluid
7490-7910'	Acidz w/3985 gal 7 1/2% NEFE acid; Frac w/336909# sand & 335069 gal fluid

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
5/18/10	5/19/10	24	→	301	2676	1638	N/A	N/A	Flowing
Choke Size	Tbg. Press Flow	Csg Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
N/A	N/A	N/A	→						

* See instructions and spaces for additional data on page 2

FOR RECORD
MAY 22 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Hwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Rbl	Gas MCF	Water Rbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow St	Csg. Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Rbl	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flow SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Delaware Bone Spring	2864' 6608'	6607' 11645'		Top of Salt Bottom of Salt Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	510' 2672' 2864' 3871' 5596' 6608'
					T.D. 11645'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

3.4 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title **Production Assistant**

Signature

Date ~~5/19/10~~