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Form 3160- 5	UNITED ST	ALES	DCD Artesia	FORM APPROVED
(August, 2007)	DEPARTMENT OF 7		ν.	OMB No. 1004- 0137
	BUREAU OF LAND N	MANAGEMENT		Expires: July 31, 2010 5. Lease Serial No.
SUN	NDRY NOTICES AND F	EPORTS ON WE	LLS	NM89162
	ot use this form for proposa loned well. Use Form 3160-3			6. If Indian, Allottee, or Tribe Name
	TRIPLICATE - Other Instr			7. If Unit or CA. Agreement Name and/or No.
1. Type of Well			·	
Oil Well Gas Well Other			. 47	8. Well Name and No.
2. Name of Operating LLC	· ·			Gehrig Federal Com #5H
3a. Address	<u></u>	3b. Phone No. (inclu	de area code)	30-015-37678
2208 W. Main Street		575-7	48-6940	10. Field and Pool, or Exploratory Area
Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., N	M., or Survey Description)	Lat.		Corral Canyon; Bone Spring, South
331' FNL & 349' FEL, Unit A M		Long.	- · · ·	11. County or Parish, State
				Eddy County NM
12. CHECK APPROPRIATE BOX	(S) TO INDICATE NATURI	E OF NOTICE, REPO	RT, OR OTHER I	DATA
TYPE OF SUBMISSION		, T.	YPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/ Resume) Water Shut-off
	Altering Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and abandon	Temporarily A	Abandon
Final Abandonment Notice	Convert to Injection	Plug back	Water Dispos	
 testing has been completed. Final determined that the site is ready for final Required Information for the 1) Name of formation produce 2) Amount of water produce 3) How water is stored on le 4) How water is moved to d 5) Disposal Facility: a) Facility Operator Nam b) Name of facility or well 	Abandonment Notice shall be fil inspection.) e Disposal of Produced Wa acting water on lease: Bon ed in barrels per day: 307 ease: 2 - 500 bbl fiberglass isposal facility: Pipeline e: COG Operating LLC ll name & number: West l f: WDW ection, Township & Range S	ed only after all require ater: le Spring BWPD s tanks Brushy 8 Federal SV	ements, including recl Add for AGG NMOCD WD #1 (Order SV 6S-R29E E	in a new interval, a Form 3160-4 shall be filed once amantion, have been completed, and the operator has RECEIVED APR 3 0 2013 NMOCD ARTESIA WD-1167) SEE ATTACHED FOR CONDITIONS OF APPROVAL
14. I hereby certify that the foregoing is true a	and correct.		·····	
Name (Printed/ Typed)	•	Title:	ulatory Technici	an
Amy Avery Signature:	· · · · · · · · · · · · · · · · · · ·	Dist.	l la wege a	an Arstein eine eine eine
		R FEDERAL OR S		BDM/EII
Approved by: 75 , J Conditions of approval, if any are attached certify that the applicant holds legal or e which: would entitle the appl	quitable title to those rights in the	e subject lease Office:	AP	Date: R 2-7 2013
Title 18 U.S.C. Section 1001 AND Title States any false, fictitiousor fraudulent stateme	e 43 U.S.C. Section 1212, make	it a crime for any perso	on khowingly and wil	Ifully to make any department or agency of the United
(Instructions on page 2)			CARL	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.

10. Disposal at any other site will require prior approval.

11. Subject to like approval by NMOCD.

JDB4/27/2013

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