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NMOC D ARTESIA

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-40832

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. B-3627

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 DELHI B STATE

6. Well Number:
 004

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 ALAMO PERMIAN RESOURCES, LLC.

9. OGRID
 274841

10. Address of Operator
 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701

11. Pool name or Wildcat
 RED LAKE; QUEEN-GRAGYBURG-SA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	28	17S	28E		260	S	330	W	EDDY
BH:	M	28	17S	28E		260	S	330	W	EDDY

13. Date Spudded
 02/20/2013

14. Date T.D. Reached
 02/27/2013

15. Date Rig Released
 02/28/2013

16. Date Completed (Ready to Produce)
 04/11/2013

17. Elevations (DF and RKB, RT, GR, etc.)
 3688 GR

18. Total Measured Depth of Well
 3194

19. Plug Back Measured Depth
 3144'

20. Was Directional Survey Made?
 YES

21. Type Electric and Other Logs Run
 GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2089-2406; 2459-2744; 2811-3126

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#/J 55	498	12.25	325	12
5.5	17#/J 55	3186	7.875	550	38

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875	2815	

26. Perforation record (interval, size, and number)

DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3/21/13	2811	3126	2	19	72	2811-3126	ACIDIZE W/ 2,000 GAL 15% NEFE; FRAC W/ 74,783 PROP.
3/27/13	2459	2744	2	19	82	2459-2744	ACIDIZE W/ 2,100 GAL 15% NEFE; FRAC W/ 78,555 PROP.
3/28/13	2089	2406	2	19	58	2089-2406	ACIDIZE W/ 2,402 GAL 15% NEFE; FRAC W/ 59,990 PROP.

28. PRODUCTION

Date First Production
 04/12 /2013

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
 PUMPING

Well Status (*Prod. or Shut-in*)
 PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/22/2013	24	12/64		43	N/A	90	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
350	90					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carie Stoker Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 04/24/2013

E-mail Address cstoker@helmsoil.com

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