

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM2747

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS  
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.  
JACKSON B 53

3. Address 801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)  
Ph: 817-332-5108 Ext: 6326

9. API Well No.  
30-015-40942-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSW 440FSL 740FWL  
At top prod interval reported below SWSW 330FSL 990FWL  
At total depth SWSW 440FSL 740FWL

10. Field and Pool, or Exploratory  
CEDAR LAKE

11. Sec., T., R., M., or Block and Survey  
or Area Sec 1 T17S R30E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
01/08/2013

15. Date T.D. Reached  
01/19/2013

16. Date Completed  
 D & A  Ready to Prod.  
03/15/2013

17. Elevations (DF, KB, RT, GL)\*  
3744 GL

18. Total Depth: MD 6096  
TVD 6086

19. Plug Back T.D.: MD 6052  
TVD 6052

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUNDLL MICROSFL CSNGAMMA DUALSN SD OHBOREHOLE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	488		501		0	
8.750	7.000 J-55	23.0	0	6096	2913	1650		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5457							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4543	4599	5455 TO 5924	0.400	36	OPEN
B) YESO	4599	6012				
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4543	4599	5455 TO 5924	0.400	36	OPEN
B) YESO	4599	6012				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5455 TO 5924	250 GALS 15% NEFE ACID,
5455 TO 5924	ACIDIZE W 2500 GALS 15% NEFE ACID & 72 BALL SEALERS

**RECLAMATION  
DUE 9-15-13**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/2013	03/30/2013	24	▶	68.0	99.0	394.0	38.3	0.80	ELECTRIC PUMPING UNIT

Choke Size: \_\_\_\_\_ Tbg. Press. Flwg. SI: \_\_\_\_\_ Csg. Press.: \_\_\_\_\_ 24 Hr. Rate: ▶ Oil BBL: 68 Gas MCF: 99 Water BBL: 394 Gas:Oil Ratio: \_\_\_\_\_ Well Status: POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						

Choke Size: \_\_\_\_\_ Tbg. Press. Flwg. SI: \_\_\_\_\_ Csg. Press.: \_\_\_\_\_ 24 Hr. Rate: ▶ Oil BBL: \_\_\_\_\_ Gas MCF: \_\_\_\_\_ Water BBL: \_\_\_\_\_ Gas:Oil Ratio: \_\_\_\_\_ Well Status: \_\_\_\_\_

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #205023 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

**ACCEPTED FOR RECORD**  
APR 28 2013  
J Amos  
BUREAU OF LAND MANAGEMENT  
OFFICE

Accepted for record  
NMOC D [Signature] 5/1/2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4543	4599		RUSTLER	352
YESO	4599	6012		TOP SALT	568
				BASE OF SALT	1331
				YATES	1496
				SEVEN RIVERS	1760
				QUEEN	2384
				GRAYBURG	2796
				SAN ANDRES	3103

32. Additional remarks (include plugging procedure):  
MECHANICAL LOG SENT VIA MAIL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #205023 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/24/2013 (13JLD0635SE)**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 04/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.