
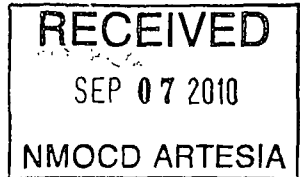


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-37670 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESER <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name <div style="text-align: center; border: 1px solid black; padding: 5px;"> G J WEST COOP UNIT </div>
2 Name of Operator COG Operating LLC		8 Well No. <div style="text-align: center;">163</div>
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat <div style="text-align: right;">OKKO</div> GJ; 7RVS-QN-GB-GLORIETA-YESO 97558
4. Well Location Unit Letter <u>J</u> <u>1570</u> Feet From The <u>South</u> Line and <u>2500</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
10. Date Spudded 7/1/10	11 Date T.D. Reached 7/8/10	12. Date Compl. (Ready to Prod) 7/29/10
13 Elevations (DF& RKB, RT, GR, etc) 3589 GR		14 Elev Casinghead
15 Total Depth 5575	16 Plug Back T.D. 5500	17. If Multiple Compl. How Many Zones? 18 Intervals Drilled By Rotary Tools Cable Tools X
19 Producing Interval(s), of this completion - Top, Bottom, Name 3950 - 5210 Yeso		20 Was Directional Survey Made No
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13-3/8	48#	366
8-5/8	24#	860
5-1/2	17#	5561
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-7/8
		5141
26 Perforation record (interval; size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3910 - 4150 - 1 SPF, 26 holes,	Open	DEPTH INTERVAL
4630 - 4830 - 1 SPF, 26 holes,	Open	AMOUNT AND KIND MATERIAL USED
4900 - 5100 - 1 SPF, 26 holes,	Open	3910 - 4150
5170 - 5370 - 1 SPF, 26 holes	Open	See Attachment
		4630 - 4830
		See Attachment
		4900 - 5100
		See Attachment
		5170 - 5370
		See Attachment
28 PRODUCTION		
Date First Production 7/31/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2 1/2" x 2 1/4" x 24' pump
Well Status (Prod or Shut-in) Producing		
Date of Test 8/3/10	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 92	Gas - MCF 100
Water - Bbl 470	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr) 39.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Chasity Jackson Title Agent for COG Date 8/18/10
E-mail Address cjackson@conchoresources.com 432-686-3087		

G J WEST COOP UNIT #163
API#: 30-015-37670
EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3910 - 4150	Acidize w/3,000 gals acid
	Frac w/99,635 gals gel, 121,461# 16/30 Ottawa sand, 10,015# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4630 - 4830	Acidize w/3,500 gals acid
	Frac w/115,754 gals gel, 145,264# 16/30 Ottawa sand, 33,583# 16/30 Super LC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4900 - 5100	Acidize w/3,500 gals acid
	Frac w/114,054 gals gel, 144,890 #16/30 Ottawa sand, 35,906# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5170 - 5370	Acidize w/3,500 gals acid
	Frac w/111,878 gals gel, 111,492# 16/30 Ottawa sand, 28,333# 16/30 Super LC sand.