

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

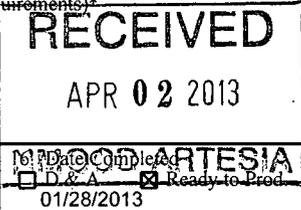
5. Lease Serial No. NMLC068431
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. 891000303X
8. Lease Name and Well No. PLU REMUDA BASIN 4 24 30 USA 1H
9. API Well No. 30-015-40660-00-S1

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other _____

2. Name of Operator CHESAPEAKE OPERATING INC Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com

3. Address OKLAHOMA CITY, OK 73154-0496 3a. Phone No. (include area code) Ph: 432-221-7379

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 175FNL 1250FEL
At top prod interval reported below NENE 175FNL 1250FEL
At total depth NENE 175FNL 1250FEL



10. Field and Pool, or Exploratory UNKNOWN
11. Sec., T., R., M., or Block and Survey or Area Sec 4 T24S R30E Mer NMP
12. County or Parish EDDY 13. State NM
17. Elevations (DF, KB, RT, GL)* 3409 GL

14. Date Spudded 10/26/2012 15. Date T.D. Reached 11/20/2012

18. Total Depth: MD 13743 TVD 9056 19. Plug Back T.D.: MD 13648 TVD 9054 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAYIND SPECGR CAL CPDENS CNL SGR CNL CBL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains 3 rows of data.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains 1 row of data.

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains 4 rows of data (A, B, C, D).

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains 1 row of data: 9337 TO 13678 FRAC INTERVAL W/TOTAL 2,035,195 GAL FLUID, 2,828,662# PROPANT. PUMPED DOWN 5 1/2 CASING IN 9 STAGES. Includes RECLAMATION DIR 7-28-13 stamp.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 2 rows of data.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 2 rows of data.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #202333 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

ACCEPTED FOR RECORD MAR 30 2013 BUREAU OF LAND MANAGEMENT FIELD OFFICE stamp with signature and initials.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	489
				BASE OF SALT	3701
				BELL CANYON	3980
				CHERRY CANYON	4861
				BRUSHY CANYON	6142
				BONE SPRING	7750

32. Additional remarks (include plugging procedure):

PLEASE HOLD INFORMATION CONFIDENTIAL

Perfs done in 9 clusters. Cluster 1 30 holes, 2-9 24 holes/each.

Well drilled by Chesapeake, turned over to BOPCO for completion.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #202333 Verified by the BLM Well Information System.
For CHESAPEAKE OPERATING INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/25/2013 (13KMS5682SE)**

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****