Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 No. 10 Percent Part Habba N. 1488240	Form C-103 Revised August 1, 2011
District I – (575) 393-6161	WELL MITHO.
District I = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 MAY 0 6 2013 CONSERVATION DIVISION District III = (505) 334-6178 District III = (505) 334-6178 1220 South St. Francis Dr.	30-015-02641 5. Indicate Type of Lease
District III - (505) 334-6178 NM 87410 CD ARTES 220 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 16
2. Name of Operator Alamo Permian Resources. LLC	9. OGRID Number 274841
3. Address of Operator	10. Pool name or Wildcat
415 W. Wall Street, Suite 500, Midland, TX 79701 4. Well Location	Artesia; Queen-Grayburg-San Andres
Unit Letter M: 400 feet from the S line and 330 feet from the W line	
Section 8 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	DRILLING OPNS. ☐, P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE	
DOWNHOLE COMMINGLE	us de la companya de 1800 e de companya de la comp
OTHER: 4/24/13	RETURN TO PRODUCTION
4/24/13 MIRU. POOH WITH 5/8" RODS AND 1-1/4" POLISH ROD ON BOTTOM. ND. REPLACED WELLHEAD CONNECTIONS AND PU ON TUBING. SLIPS AND BOWL RUSTED TOGETHER. WORKED FREE AND POOH WITH 6.00' 2-3/8" TUBING SUB. NU BOP.	
4/25/13 MOVE IN AND FALL OFF LOAD 2-3/8" TUBING. TAGGED FILL AT 1928'. POOH WITH TUBING. SWISD DUE TO WIND.	
4/26/13 LAID 5/8" RODS DOWN OUT OF DERRICK. LAID 20 JTS 2-3/8/" TUBING DOWN. SWISDOWE.	
4/29/13 NO SWIP. PU 5-1/2" NOTCHED COLLAR. CROSSOVER TO 2-7/8" TUBING, 5-1/2" FLAPPER VALVE, 1 JT 2-1/8" TUBING, FLAPPER VALVE, 19 JOINTS 2-7/8" TUBING FOR CAVITY, BAILER AND 2-3/8" TUBING TO SURFACE. TAGGED FILL AT 1928". BAILED AN DWORKED THROUGH 3 BRIDGES TO 2162' SOLID. CONTINUED TO WORK PAST 2162' WITHOUT SUCCESS.POOH LAYING DOWN WS, CAVITY AND BAILER. IRON SULPHITE, SAND, SALT AND 2-3/8" STANDING VALVE. SWI. SDON.	
4/30/13 NO SHUT IN WELL PRESSURE. MIRU EMPIRE TUBING. RIH RUBING TO 5000 PSI BELOW SLIPS (FOUND 12 BAD JOINTS AND REPLACED). ND BOP. NU WELL-HEAD. PU RODS AND PUMP. SPACED OUT RODS. HWO. LONG STROKED PUMP TO 500 PSI.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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SIGNATURE TITLE Regulatory Affairs Coordinator DATE 05/01/2013	
Type or print name	
APPROVED BY: TITLE Sor A Species DATE 10/00/2013	

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