

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40843
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 STATE
4. Well Location Unit Letter D : 400' feet from the North line and 150' feet from the West line Section 32 Township 26 S Range 32 E NMPM County Eddy		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3468' GL		9. OGRID Number 4323
		10. Pool name or Wildcat BENSON; BONE SPRING (5200)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Set Intermediate Casing ☒

OTHER: ☐

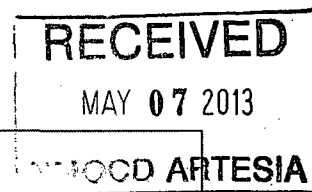
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 04/31/2013, DRILLED 12 1/4" HOLE TO 3516'. RUN 9 5/8" 40# J-55 LT&C CSG AS FOLLOWS: 39 JNT'S CSG 1854', ACP @ 1829', DV TOOL SET @ 1826', RUN 34 JTS. RUN 1 CENTRALIZER EVERY 3 JNT'S T/ SURFACE, 1 CENT ABOVE AND BELOW DV TOOL. TOTAL JTS RAN=74. CEMENT 9 5/8 CASING: 20 BBL KCL, 160 BBL, 500 SXS, LEAD YIELD 1.81, 12.3 PPG, (.8 GAL D177, 2PPB LCM), 73 BBL, 300 sxs, OF TAIL, YIELD 1.38 @ 14.2 PPG (2 PPB CEDMENT) SHUT DOWN, DROP DART WASH UP, DISPLACE 40BBL F/W, 60BBL BW, 40 BBL FW, 123 BBL BW= 263 BBL DISP. BUMP PLUG 500 OVER @ 875 PSI TOTAL. INFLATE ACP @ 1800 PSI=.25 BBL TO INFLATE WITH PSI STABLE @ 1597 PSI UP TO 2480 PSI. BLEED OFF PSI AND DROP BOMB & WAIT 10 MINS. PSI UP TO 780 PSI AND OPEN DV TOOL CIRC BOTTOMS UP. CIRC 30 BBL CEMENT. WAIT ON CEMENT WHILE CIRC THRU DV TOOL WITH RIG PUMPS.

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Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 05/03/2013

Type or print name Bryan Arrant (Agent for Chevron)

E-mail address: bryan.arrant@chkc.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY

TITLE

J. S. Spawen

DATE 5/7/2013

Conditions of Approval (if any):

WEST SHUGART 2 19 30 STATE 4H  
UNIT D, SEC. 2, T-19-S R-30-E  
EDDY CO., NM  
30-015-40843

(WORK HISTORY-SET INTERMEDIATE CASING CONT.)

PUMP 20 BBL KCL WATER, PUMP LEAD CEMENT 1800 SKS, 580 BBLS YIELD 1.81, @ 12.3 PPG, 300 SKS, 73 BBLS TAIL, YIELD 1.35, @ 14.2 PPG, 1 PPB CEMENT DISPLACE W/ 138 BBL, F/W BUMP PLUG W/ 1500 P.S.I. OVER AND CLOSE DV TOOL. BLEED OFF P.S.I. FLOAT HELD, 160 BBL CMT BACK TO PIT. WOC. R/D SCLUMBUGER WASH THRU STACK, N/D BOP. TEST CASING FOR 30 MINUTES TO 1500 PSI. TEST GOOD. RESUMED DRILLING @ 2000 HOURS ON 5/2/2013.