13-419

Form 3160-3
(March 2012)

RECEIVED
APR 08 2013
NMOCD ARTESIA

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

TES 4/8/2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NM-100558

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: RDX FEDERAL 9-6 ~39806?

2. Name of Operator: RKI EXPLORATION & PRODUCTION, LLC. ~246289?

9. API Well No.: 30-015-41257

3a. Address: 210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OKLAHOMA 73102

3b. Phone No. *(include area code)*: (405) 996-5764 (KEN FAIRCHILD)

10. Field and Pool, or Exploratory: BRUSHY DRAW; DELAWARE, EAST ~80907

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: 580 FNL & 790 FEL

At proposed prod. zone: SAME

11. Sec., T. R. M. or Blk. and Survey or Area: SECTION 9, T. 26 S., R. 30 E.

14. Distance in miles and direction from nearest town or post office*: 15 MILES SOUTHEAST OF MALAGA, NM

12. County or Parish: EDDY

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
580'	960	40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
1070' (9-5)	TD: 7550'	NLM-NMB-000460
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
3131.1' GL		30 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Barry W. Hunt — Name *(Printed/Typed)*: BARRY W. HUNT — Date: 2/20/13

Title: PERMIT AGENT FOR RKI EXPLORATION & PRODUCTION, LLC.

Approved by *(Signature)*: James A. Amos — Name *(Printed/Typed)*: James A. Amos — Date: APR - 5 2013

Title: for FIELD MANAGER — Office: CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

RECEIVED
APR 08 2013
NMOCD ARTESIA

*(Instructions on page 2)

Carlsbad Controlled Water Basin

E ATTACHED FOR
NDITIONS OF APPROVAL

Approval Subject to General Requirements
& Special Stipulations Attached

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-41257	8090	BRUSHY DRAW; DELAWARE EAST

Property Code	Property Name	Well Number
39806	RDX FEDERAL 9	6

OGRID No.	Operator Name	Elevation
246289	RKI EXPLORATION & PRODUCTION	3131.1'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	26 S	30 E		580	NORTH	790	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW COR SEC 9
NMSP-E (NAD 83)
Y = 387468.5' N
X = 677170.9' E
LAT.= N32° 03' 52.10"
LONG.= W103° 53' 41.42"

RDX FEDERAL 9-6
ELEV. = 3131.1'
NMSP-E (NAD 83)
Y = 386924.2' N
X = 681690.1' E
LAT.= N32° 03' 46.53"
LONG.= W103° 52' 48.93"
580'
790'

NE COR SEC 9
NMSP-E (NAD 83)
Y = 387512.6' N
X = 682477.8' E
LAT.= N32° 03' 52.32"
LONG.= W103° 52' 39.75"

SW COR SEC 9
NMSP-E (NAD 83)
Y = 382158.2' N
X = 677178.6' E
LAT.= N32° 02' 59.55"
LONG.= W103° 53' 41.58"

SE COR SEC 9
NMSP-E (NAD 83)
Y = 382192.9' N
X = 682512.0' E
LAT.= N32° 02' 59.67"
LONG.= W103° 52' 39.61"

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Barry W. Hunt 2/20/13
Signature Date

Barry W. Hunt
Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Nov. 27, 2012
Date of Survey

Signature and Seal of Professional Surveyor

JAMES E. TOMPKINS
NEW MEXICO
14729
REGISTERED PROFESSIONAL LAND SURVEYOR

James E. Tompkins

Job No.: WTC48740
JAMES E. TOMPKINS 14729
Certificate Number

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or RKI Exploration and Production, LLC am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 20th. day of February 2013.

Signed: Barry W. Hunt

Printed Name: Barry Hunt
Position: Agent for RKI Exploration & Production, LLC.
Address: 1403 Springs Farm Place, Carlsbad, NM 88220
Telephone: (575) 361-4078
E-mail: specialtpermitting@gmail.com

RKI Exploration & Production LLC
3817 NW Expressway, Suite 950, Oklahoma City, OK 73112
405-949-2221 Fax 405-949-2223

June 25th, 2012

To Whom It May Concern:

Please be advised that Mr. Barry Hunt has been retained by RKI Exploration & Production to sign as our agent on Application for Permit to Drill (APD) as well as Right of Way applications within the States of New Mexico and Texas.

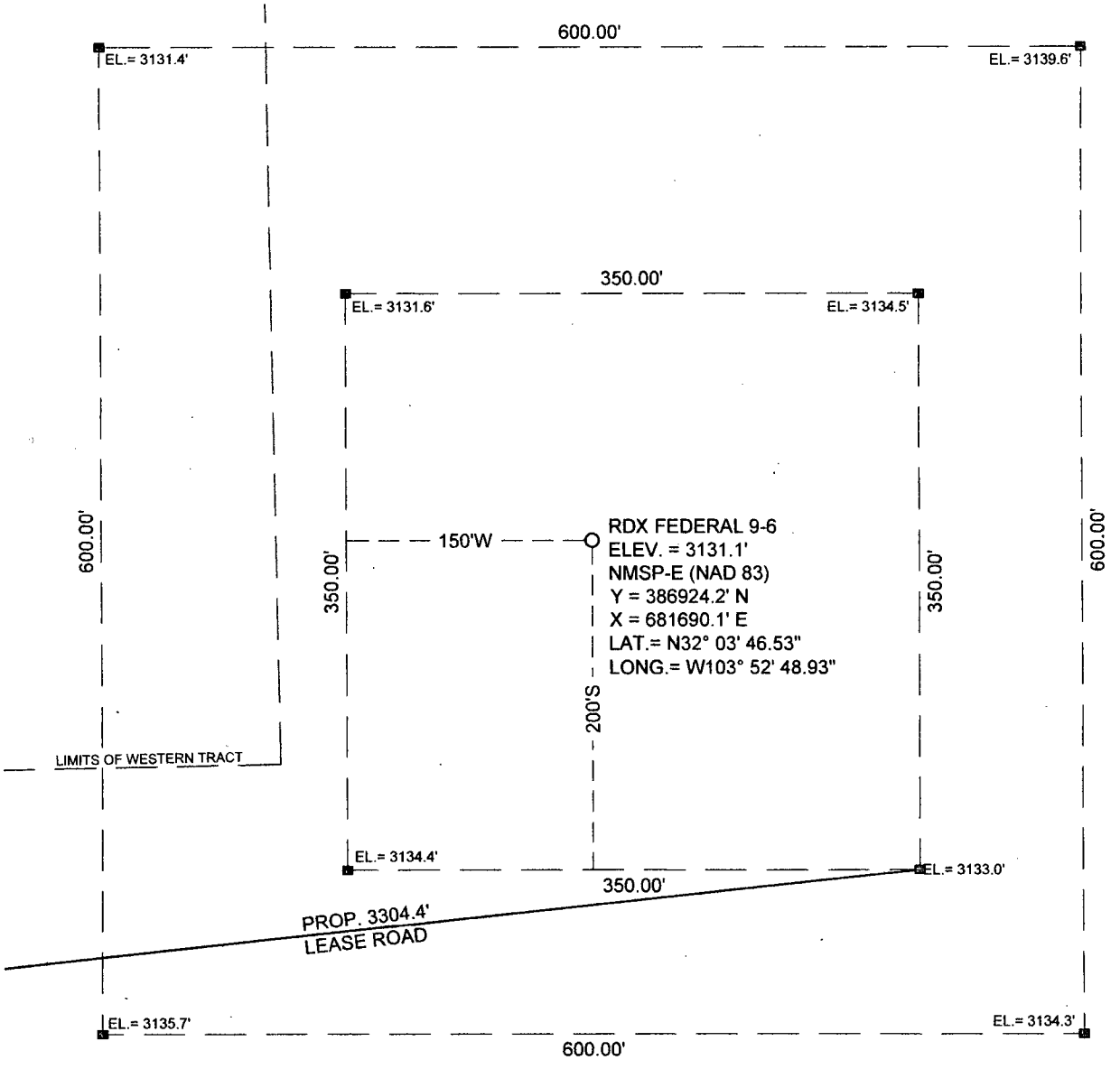
If you have any questions or require additional information, please feel free to contact me at (405) 996-5771.

Sincerely,

Charles K. Ahn

Charles K. Ahn
EH&S/Regulatory Manager

SITE LOCATION



0 50 100 200

GRAPHIC SCALE 1" = 100'

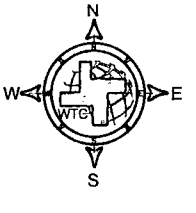
SECTION 9, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 580' FNL & 790' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL 9-6



DRIVING DIRECTIONS:

From the intersection of U.S. Highway 285 and Whitethorn Road. Go 11.3 miles northeast to Tarbrush Road. Continue along Whitethorn Road for 2.2 miles northeast to lease road. Go north 1.3 miles then east 0.8 mile then north 0.2 mile to beginning of proposed road. Go north 0.4 mile then northeast 0.2 mile to the location flag.

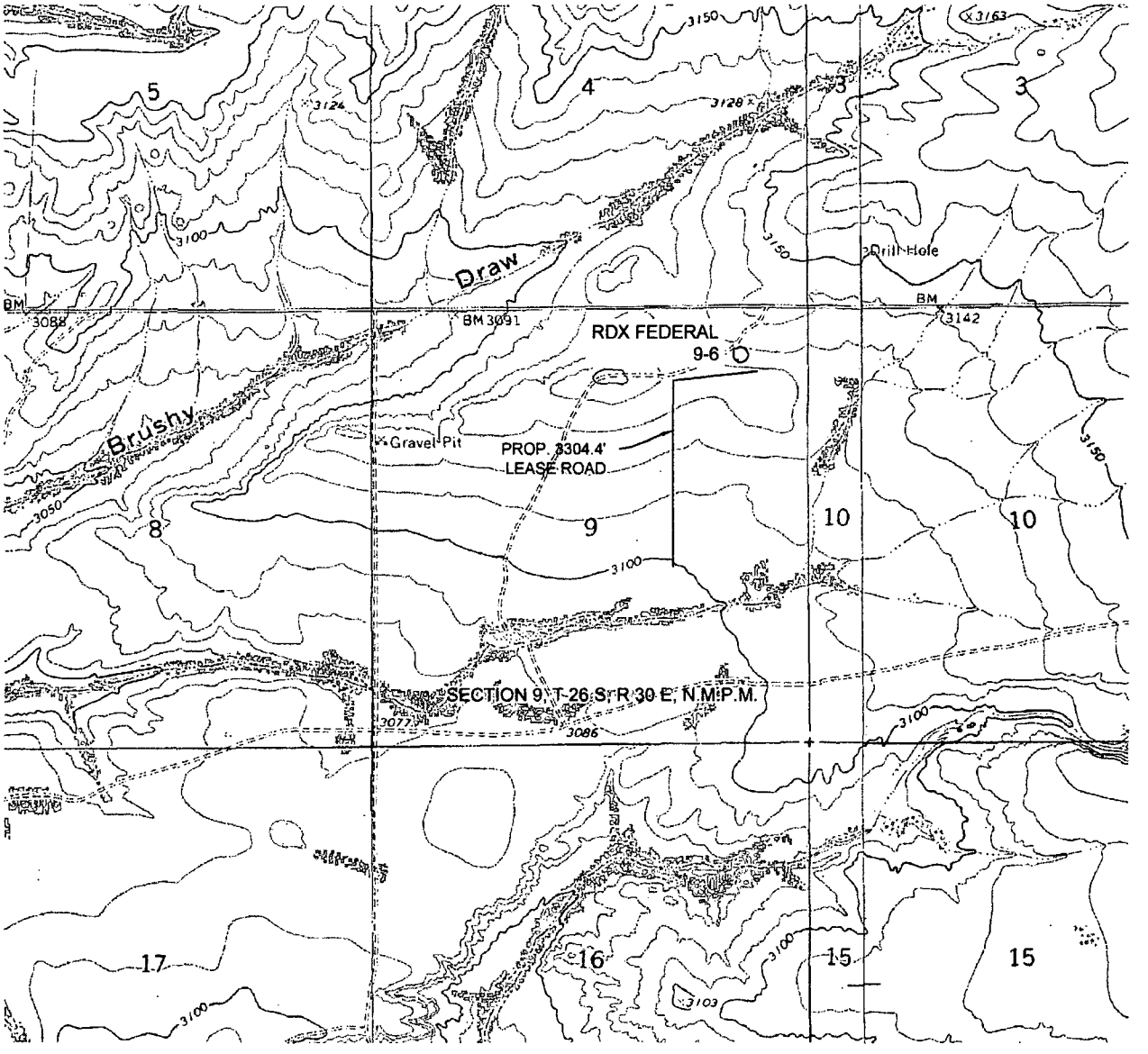
WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC48740

Z:\Projects\Oil & Gas Surveys\RKI Exploration & Production\48740-Rnl Exploration, Store & Plat 2 RDX 9 Wells, Eddy Co\Drawings\48740 - RDX FEDERAL 9-6.dwg

LOCATION VERIFICATION MAP



0 1000 2000 4000

GRAPHIC SCALE 1" = 2000'

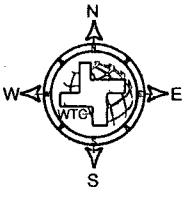
SECTION 9, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 580' FNL & 790' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL 9-6



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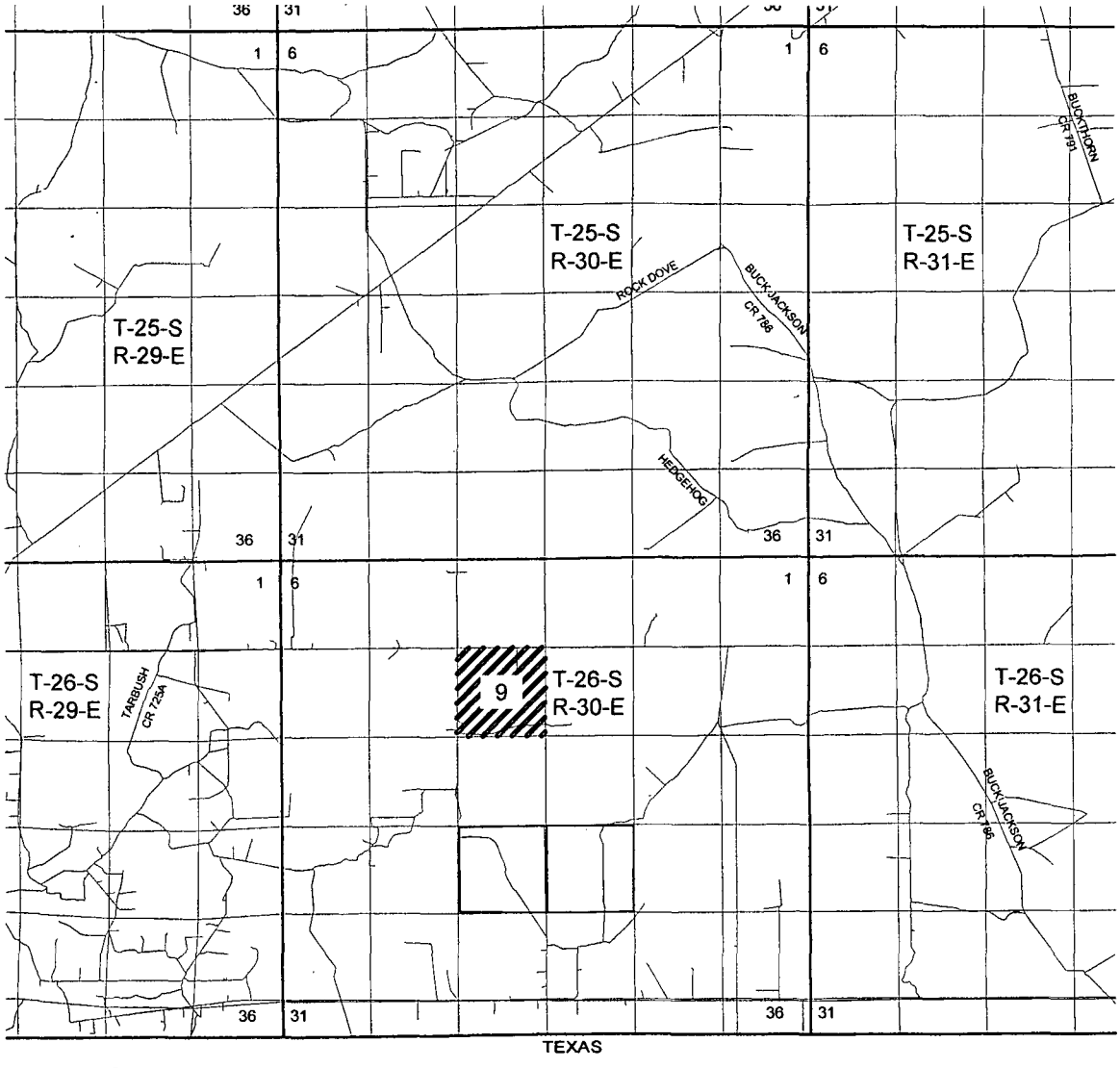
JOB No.: WTC48740

Z:\Projects\Oil & Gas Surveys\RKI Exploration & Production\48740-RKI Exploration, State & Fed 2 RDX 9 Wells, Eddy Co\Drawings\48740 - RDX FEDERAL 9-6.dwg

VICINITY MAP



0 2 4 6

GRAPHIC SCALE OF MILES 1" = 2 MILE

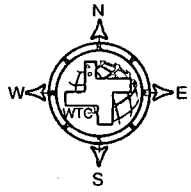
SECTION 9, T 26 S, R 30 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 580' FNL & 790' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: RDX FEDERAL 9-6



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ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC48740

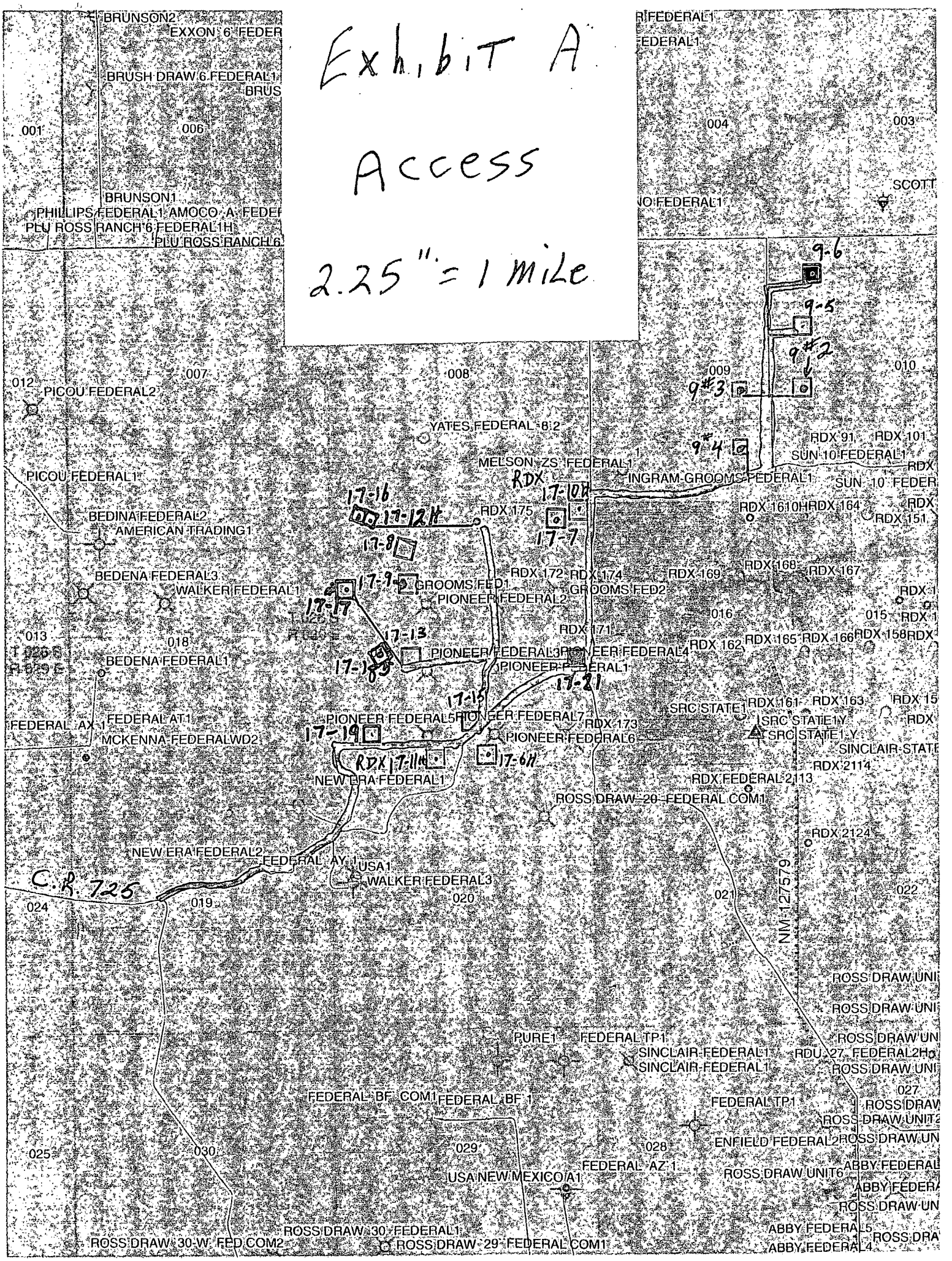
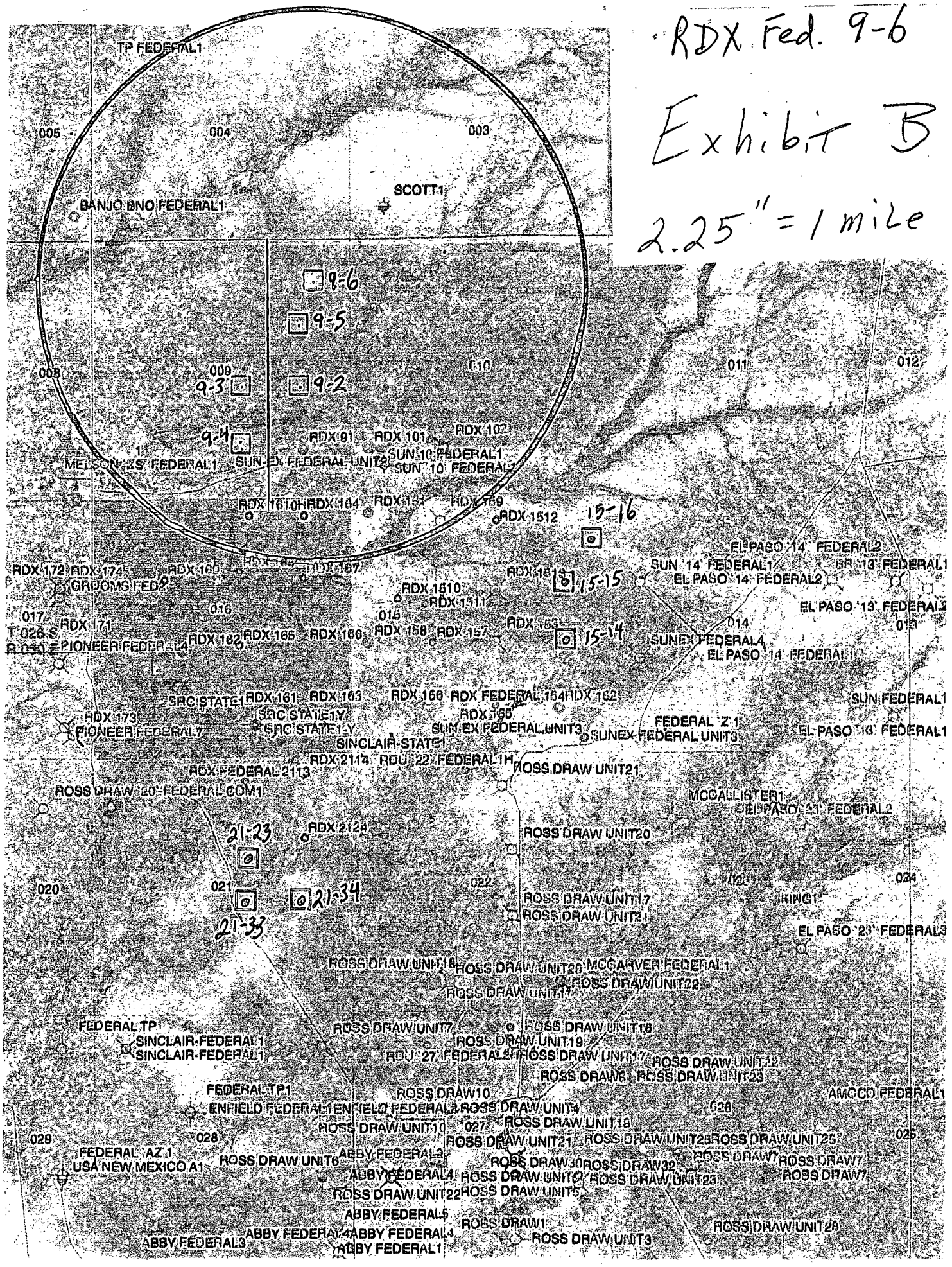


Exhibit A
Access
2.25" = 1 Mile
BRUNSON2
EXXON 6 FEDER
BRUSH DRAW 6 FEDERAL1
BRUS
001
006
004
003
BRUNSON1
PHILLIPS FEDERAL1 AMOCO A FEDER
PLU ROSS RANCH 6 FEDERAL1H
PLU ROSS RANCH 6
SCOTT
9-6
9-5
9#2
9#3
9#4
007
008
009
010
012
PICOU FEDERAL2
YATES FEDERAL 8 2
MELSON ZS FEDERAL1
INGRAM GROOMS FEDERAL1
RDX 91
RDX 101
SUN 10 FEDERAL1
PICOU FEDERAL1
BEDINA FEDERAL2
AMERICAN TRADING1
17-16
17-12H
RDX 175
17-10H
17-7
17-8
RDX 1610
RDX 164
RDX 151
BEDENA FEDERAL3
WALKER FEDERAL1
17-9
GROOMS FED1
PIONEER FEDERAL2
RDX 172
RDX 174
GROOMS FED2
RDX 169
RDX 168
RDX 167
17-17
016
015
013
018
17-13
PIONEER FEDERAL3
RDX 171
PIONEER FEDERAL4
RDX 162
RDX 165
RDX 166
RDX 158
BEDENA FEDERAL1
17-18
PIONEER FEDERAL1
17-21
17-15
SRC STATE1
RDX 161
RDX 163
FEDERAL AX 1
FEDERAL AT 1
PIONEER FEDERAL5
PIONEER FEDERAL7
RDX 173
17-19
SRC STATE1Y
MCKENNA FEDERALWD2
PIONEER FEDERAL6
SINCLAIR STATE
RDX 17-11H
17-6H
RDX 2114
NEW ERA FEDERAL1
RDX FEDERAL 2 113
ROSS DRAW 20 FEDERAL COM1
RDX 2124
NEW ERA FEDERAL2
FEDERAL AY 1
USA1
C.R. 725
WALKER FEDERAL3
NM 127 S
024
019
020
021
022
ROSS DRAW UNI
PURE1
FEDERAL TP1
SINCLAIR FEDERAL1
RDU 27 FEDERAL2H
SINCLAIR FEDERAL1
ROSS DRAW UNI
027
FEDERAL BF COM1
FEDERAL BF 1
FEDERAL TP1
ROSS DRAW
ROSS DRAW UNIT2
025
030
029
028
ENFIELD FEDERAL2
ROSS DRAW UN
FEDERAL AZ 1
ROSS DRAW UNIT6
ABBY FEDERAL
USA NEW MEXICO A1
ABBY FEDERA
ROSS DRAW UN
ROSS DRAW 30 FEDERAL1
ABBY FEDERAL5
ROSS DRA
ROSS DRAW 30 W FED COM2
ROSS DRAW 29 FEDERAL COM1
ABBY FEDERAL4


RDX Fed. 9-6
Exhibit B
2.25" = 1 mile
TP FEDERAL1
005
004
003
SCOTT1
BANJO BNO FEDERAL1
9-6
9-5
008
009
9-3
9-2
010
011
012
9-4
RDX 91
RDX 101
RDX 102
SUN 10 FEDERAL1
MELSON 25 FEDERAL1
SUN-EX FEDERAL UNIT2
SUN 10 FEDERAL2
RDX 1610
RDX 164
RDX 159
RDX 1512
15-16
RDX 172
RDX 174
RDX 169
GROOMS FED2
RDX 1610
RDX 1511
RDX 1513
15-15
SUN 14 FEDERAL1
EL PASO 14 FEDERAL2
EL PASO 13 FEDERAL2
017
016
015
014
013
T 026 S
R 030 E
RDX 171
RDX 162
RDX 165
RDX 166
RDX 158
RDX 157
RDX 153
15-14
PIONEER FEDERAL4
SUNEX FEDERAL4
EL PASO 14 FEDERAL1
SRC STATE1
RDX 161
RDX 163
RDX 156
RDX FEDERAL 154
RDX 152
SUN FEDERAL1
RDX 173
SRC STATE1Y
RDX 155
PIONEER FEDERAL7
SUN EX FEDERAL UNIT3
FEDERAL Z 1
SUNEX FEDERAL UNIT3
EL PASO 13 FEDERAL1
SINCLAIR-STATE1
RDX 2114
RDU 22 FEDERAL1H
ROSS DRAW UNIT21
RDX FEDERAL 2113
ROSS DRAW 20 FEDERAL COM1
MCCALLISTER1
EL PASO 21 FEDERAL2
21-23
RDX 2124
ROSS DRAW UNIT20
020
021
022
023
024
21-34
21-33
ROSS DRAW UNIT17
ROSS DRAW UNIT21
KING1
EL PASO 23 FEDERAL3
ROSS DRAW UNIT16
ROSS DRAW UNIT20
MCCARVER FEDERAL1
ROSS DRAW UNIT22
ROSS DRAW UNIT17
FEDERAL TP1
SINCLAIR-FEDERAL1
ROSS DRAW UNIT7
ROSS DRAW UNIT18
SINCLAIR-FEDERAL1
ROSS DRAW UNIT19
RDU 27 FEDERAL2
ROSS DRAW UNIT17
ROSS DRAW UNIT22
ROSS DRAW6
ROSS DRAW UNIT23
FEDERAL TP1
ROSS DRAW10
AMOCO FEDERAL1
ENFIELD FEDERAL1
ENFIELD FEDERAL2
ROSS DRAW UNIT4
026
ROSS DRAW UNIT10
027
ROSS DRAW UNIT16
029
028
025
ROSS DRAW UNIT21
ROSS DRAW UNIT25
ROSS DRAW UNIT25
FEDERAL AZ 1
ABBY FEDERAL2
ROSS DRAW7
ROSS DRAW7
USA NEW MEXICO A1
ROSS DRAW UNIT6
ROSS DRAW30
ROSS DRAW32
ABBY FEDERAL4
ROSS DRAW UNIT9
ROSS DRAW UNIT23
ROSS DRAW7
ROSS DRAW UNIT22
ROSS DRAW UNIT5
ABBY FEDERAL5
ROSS DRAW1
ROSS DRAW UNIT28
ABBY FEDERAL3
ABBY FEDERAL4
ABBY FEDERAL4
ROSS DRAW UNIT3
ABBY FEDERAL1

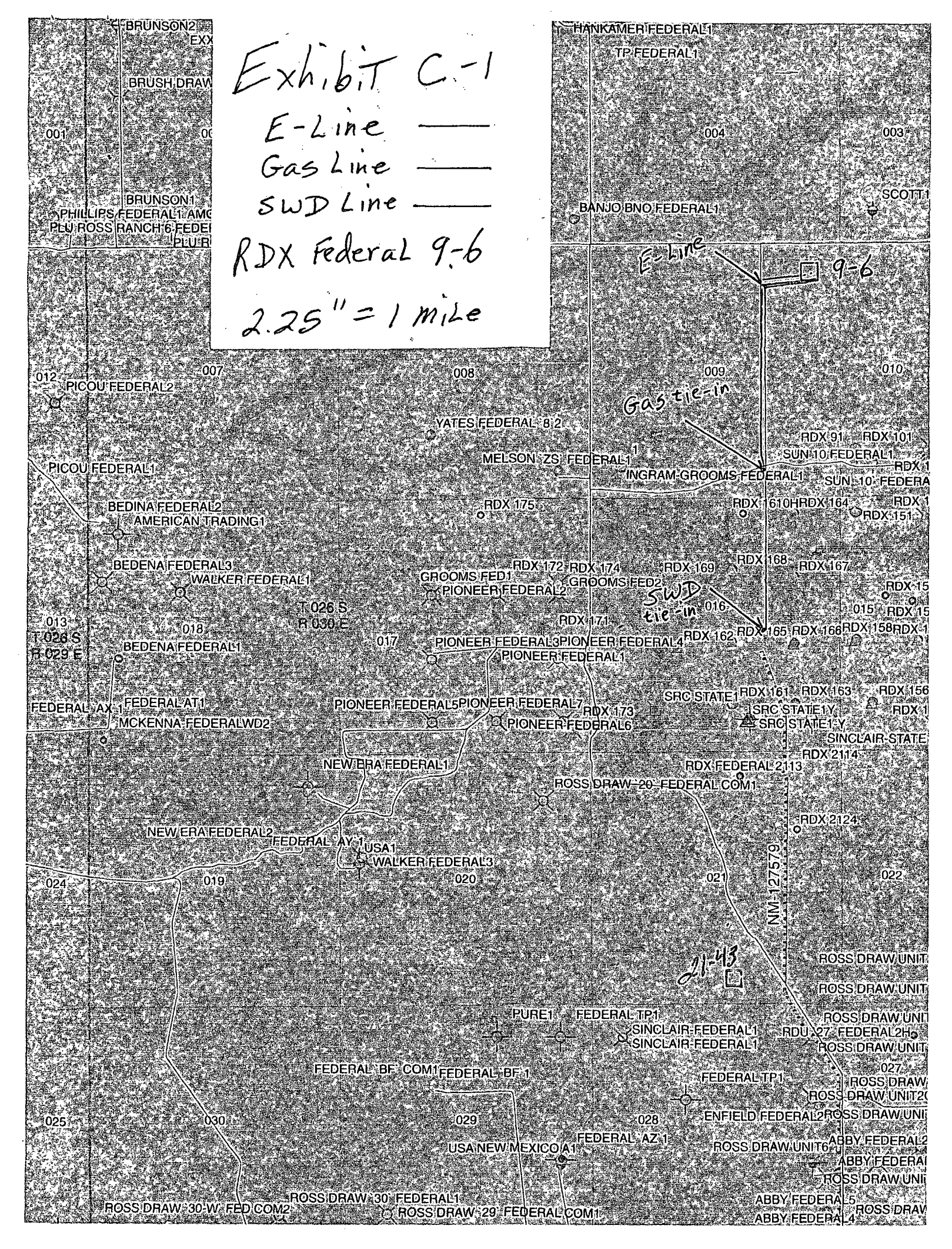


Exhibit C-1
E-Line
Gas Line
SWD Line
RDX Federal 9-6
2.25" = 1 mile
E-Line
9-6
Gas tie-in
SWD tie-in
21-43
T 026 S
R 030 E
T 026 S
R 029 E
NM 127579
BRUNSON2
BRUSH DRAW
BRUNSON1
PHILLIPS FEDERAL1
PLU ROSS RANCH 6 FEDE
HANKAMER FEDERAL1
TP FEDERAL1
BANJO BNO FEDERAL1
SCOTT1
PICOU FEDERAL2
PICOU FEDERAL1
YATES FEDERAL 8 2
MELSON ZS FEDERAL1
INGRAM-GROOMS FEDERAL1
SUN 10 FEDERAL1
BEDINA FEDERAL2
AMERICAN TRADING1
RDX 175
RDX 610H
RDX 164
RDX 151
BEDENA FEDERAL3
WALKER FEDERAL1
GROOMS FED1
PIONEER FEDERAL2
RDX 172
RDX 174
GROOMS FED2
RDX 169
RDX 168
RDX 167
RDX 171
RDX 162
RDX 165
RDX 166
RDX 158
BEDENA FEDERAL1
PIONEER FEDERAL3
PIONEER FEDERAL4
PIONEER FEDERAL1
FEDERAL AX 1
FEDERAL AT 1
MCKENNA FEDERALWD2
PIONEER FEDERAL5
PIONEER FEDERAL7
PIONEER FEDERAL6
RDX 173
SRC STATE1
RDX 161
RDX 163
RDX 156
SRC STATE1Y
SINCLAIR-STATE
NEW ERA FEDERAL1
RDX FEDERAL 2113
RDX 2114
ROSS DRAW 20 FEDERAL COM1
RDX 2124
NEW ERA FEDERAL2
FEDERAL AY 1
USA1
WALKER FEDERAL3
ROSS DRAW UNIT
PURE1 FEDERAL TP1
SINCLAIR FEDERAL1
SINCLAIR FEDERAL1
RDU 27 FEDERAL 2H
FEDERAL BF COM1
FEDERAL BF 1
FEDERAL TP1
ENFIELD FEDERAL2
FEDERAL AZ 1
USA NEW MEXICO A1
ROSS DRAW UNIT6
ABBY FEDERAL2
ROSS DRAW 30 FEDERAL1
ROSS DRAW 30-W FED COM2
ROSS DRAW 29 FEDERAL COM1
ABBY FEDERAL 5
ABBY FEDERAL 4
001
003
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027
028
029
030

RKI Exploration & Production, LLC

DRILLING PLAN

Well RDX Federal 9-6
Location 580 FNL 790 FEL
Section 9-26S-30E
County Eddy
State New Mexico

1) The elevation of the unprepared ground is 3,131 feet above sea level.

2) The geologic name of the surface formation is Quaternary - Alluvium.

3) A rotary rig will be utilized to drill the well to 7,550 feet and run casing.
This equipment will then be rigged down and the well will be completed with a workover rig.

4) Proposed depth is 7,550 feet.

5) Estimated tops:

Alluvium	*				
Rustler	760				
Salado	1,030				
Castile	1,530				
Lamar Lime	3,470				
Base of Lime	3,678				
Delaware Top	3,700		BHP = .44 psi/ft x depth		
Bell Canyon Sand	3,700	Oil	1,628	psi	
Cherry Canyon Sand	4,770	Oil	2,099	psi	
Brushy Canyon Sand	5,860	Oil	2,578	psi	
Bone Spring	7,420				
TD	7,550		3,322	psi	147 degree F

Bone Spring will be penetrated as rathole to enable the entire Brushy Canyon to be logged.
* Fresh water anticipated at 200 ft.

6) Pressure control equipment:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram type (3,000 psi WP) preventer, a bag-type annular preventer (3,000 psi WP), and rotating head. Both units will be hydraulically operated and the ram type preventer will be equiped with blind rams on top and pipe rams (sized to accommodate the drill pipe size being utilized) on bottom. A 13 3/8" SOW x 13 5/8" 3M casing head will be installed on the 13 3/8" casing and utilized until total depth is reached. All BOP and associated equipment will be tested to 3,000 psi and the annular will be tested to 1,500 psi after setting each casing string. The 13 3/8" and 9 5/8" casing wil be tested to .22 psi per ft of casing string length or 1,500 psi whichever is greater, but not to exceed 70% of the minimum yield.
Pipe rams will be operatied and checked each 24 hour period and each time the drill string is out of the hole.
These function test will be documented on the daily driller's log.
A drilling spool or blowout preventer with 2 side outlets (choke side shall be 3" minimum diameter, kill side shall be at least 2" diameter).
2 kill line valves, one of which will be a check valve.
2 chokes on the manifold along with a pressure gauge.
Upper kelly cock valve with handle available.
Safety vavle and subs to fit all drill string connections in use.
All BOP equipment connections subjected to pressure will be flanged, welded, or clamped.
Fill up line above the upper most preventer.

7) Casing program: ALL NEW CASING

Hole Size	Top	Bottom	OD Csg	Wt/Grade	Connection	Collapse Design Factor	Burst Design Factor	Tension Design Factor
		See COA						
17 1/2"	0	~~850~~ 915'	13 3/8"	54.5#/J-55	ST&C	3.02	14.60	11.10
12 1/2"	0	3,500	9 5/8"	40#/J-55	LT&C	1.31	5.13	3.71
7 7/8"	0	7,550	5 1/2"	17#/N-80	LT&C	1.89	1.55	2.71

8) Cement program:

Surface	17 1/2" hole			
Pipe OD	13 3/8"			
Setting Depth	850 ft			
Annular Volume	0.69462 cf/ft			
Excess	0.5	50 %		
Lead	353 sx	1.75 cf/sk	13.5 ppg	
Tail	200 sx	1.34 cf/sk	14.8 ppg	

Lead: "C" + 4% PF20 + 2% PF1 + .125 pps PF29 + .2% PF46

Tail: "C" + 1% PF1

Top of cement: Surface

Intermediate	12 1/2" hole			
Pipe OD	9 5/8"			
Setting Depth	3,500 ft			
Annular Volume	0.31318 cf/ft	0.3627 cf/ft		
Excess	0.5	50 %		
Lead	622 sx	2.07 cf/sk	12.6 ppg	
Tail	200 sx	1.33 cf/sk	14.8 ppg	

Lead: 35/65 Poz "C" + 5% PF44 + 6% PF20 + 3 pps PF42 + .125 pps PF29 + .2% PF46 +1% PF1

Tail: "C" + .2% PF13

Top of cement: Surface

Production	7 7/8" hole			
Pipe OD	5 1/2"			
Setting Depth	7,550 ft			
Annular Volume	0.1733 cf/ft	0.26074 cf/ft	300 ft	
Excess	0.25	25 %		
DV Tool Depth	5,500 ft			

Stage 1

Lead: 313 sx 1.42 cf/sk 13.0 ppg

Lead: PVL + 2% PF174 + .3% PF167 + .1% PF65 + .2% PF13 + .25 pps PF46

Top of cement: DV tool See COA

Stage 2

Lead: 189 sx 2.06 cf/sk 12.6 ppg

Tail: 100 sx 1.42 cf/sk 13.0 ppg

Lead: 35/65 Poz "C" + 5% PF44 + 6% PF20 + 3 pps PF42 + .2% PF13 + .125 pps PF130 + .25 pps PF46

Tail: PVL + 2% PF174 + .3% PF167 + .1% PF65 + .2% PF13 + .25 pps PF46

Top of cement: 3,200 ft

9) Mud program:

Interval Sacoa	Mud Wt.	Vis	Fluid Loss	Type System
0 to ~~850'~~ 915'	8.5 to 8.9	32 to 36	NC	Fresh Water
~~850' to~~ 3,500'	9.8 to 10.0	28 to 30	NC	Brine
3,500' to TD	8.9 to 9.1	28 to 36	NC	Fresh Water

The necessary mud products for weight addition and fluid loss control will be on location at all times. Gas and electronic pit level monitoring equipment will be utilized below the 9 5/8" casing as deemed necessary. Monitoring will be with gas sensors and electronic drilling log.

10) Logging, coring, and testing program:

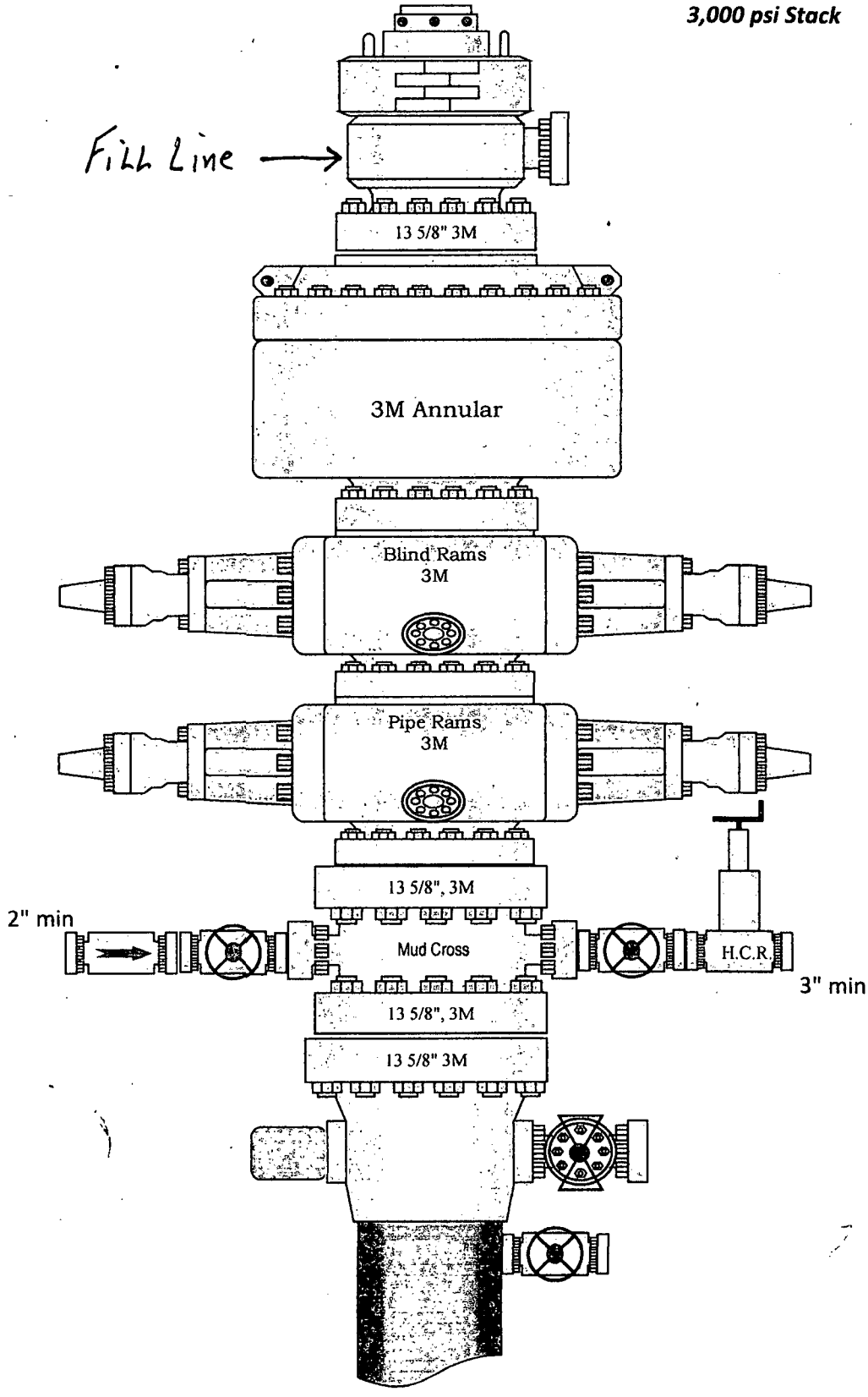
No drillstem test are planned
Total depth to intermediate: CNL, Caliper, GR, DLL,
Intermediate to surface: CNL, GR
No coring is planned

11) Potential hazards:

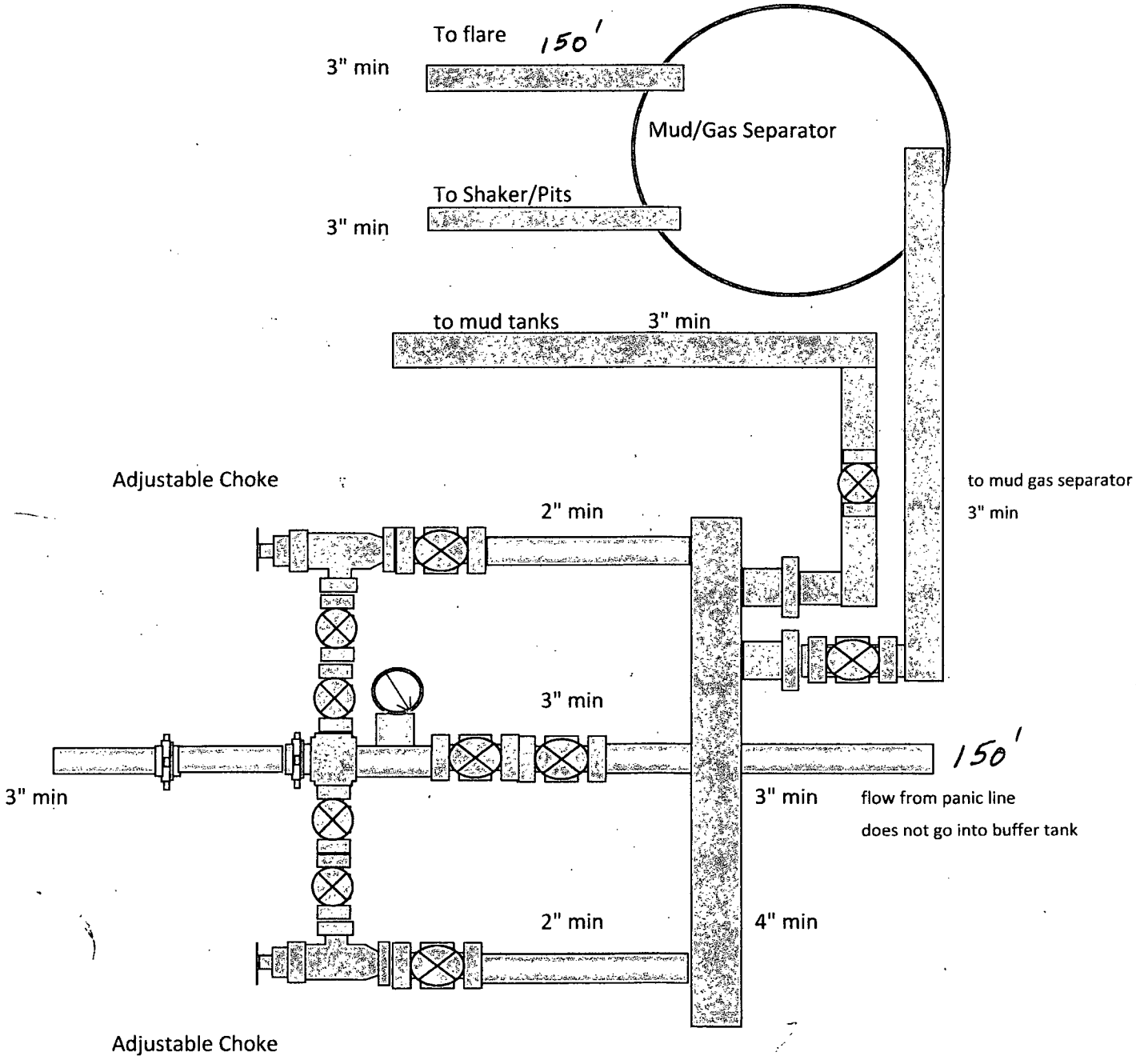
No abnormal pressure or temperature is expected. No H2S is known to exist in the area.
Lost circulation is not anticipated, but lost circulation equipment will be on location and readilly available if needed.

12) Anticipated start date ASAP
Duration 15 days

3,000 psi Stack



3,000 psi Manifold



RKI Exploration and Production
3817 N. W. Expressway, Suite 950
Oklahoma City, OK. 73112

Closed Loop System

Design Plan

Equipment List

2 – 414 Swaco Centrifuges
2 – 4 screen Mongoose shale shakers
2 – 250 bbl. tanks to hold fluid
2 – CRI Bins with track system
2 – 500 bbl. frac tanks for fresh water
2 – 500 bbl. frac tanks for brine water

Operation and Maintenance

- Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed
- Any leak in system will be repaired and/or contained immediately
- OCD notified within 48 hours
- Remediation process started

Closure Plan

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated). Permit #: R-9166.

Plat for Closed Loop System

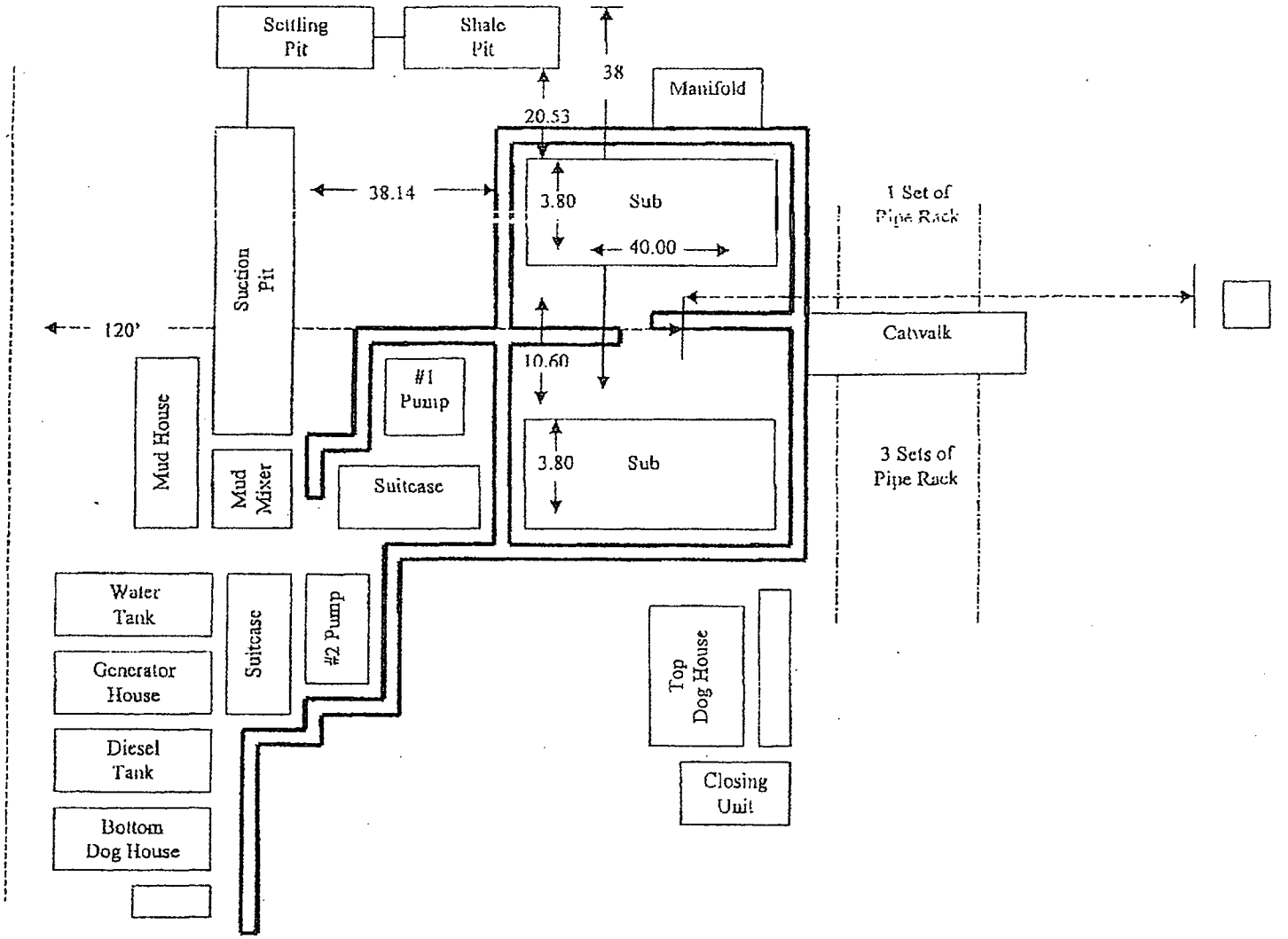


EXHIBIT D

Rig Plat Only
RDX FEDERAL 9-6
V-DOOR NORTH

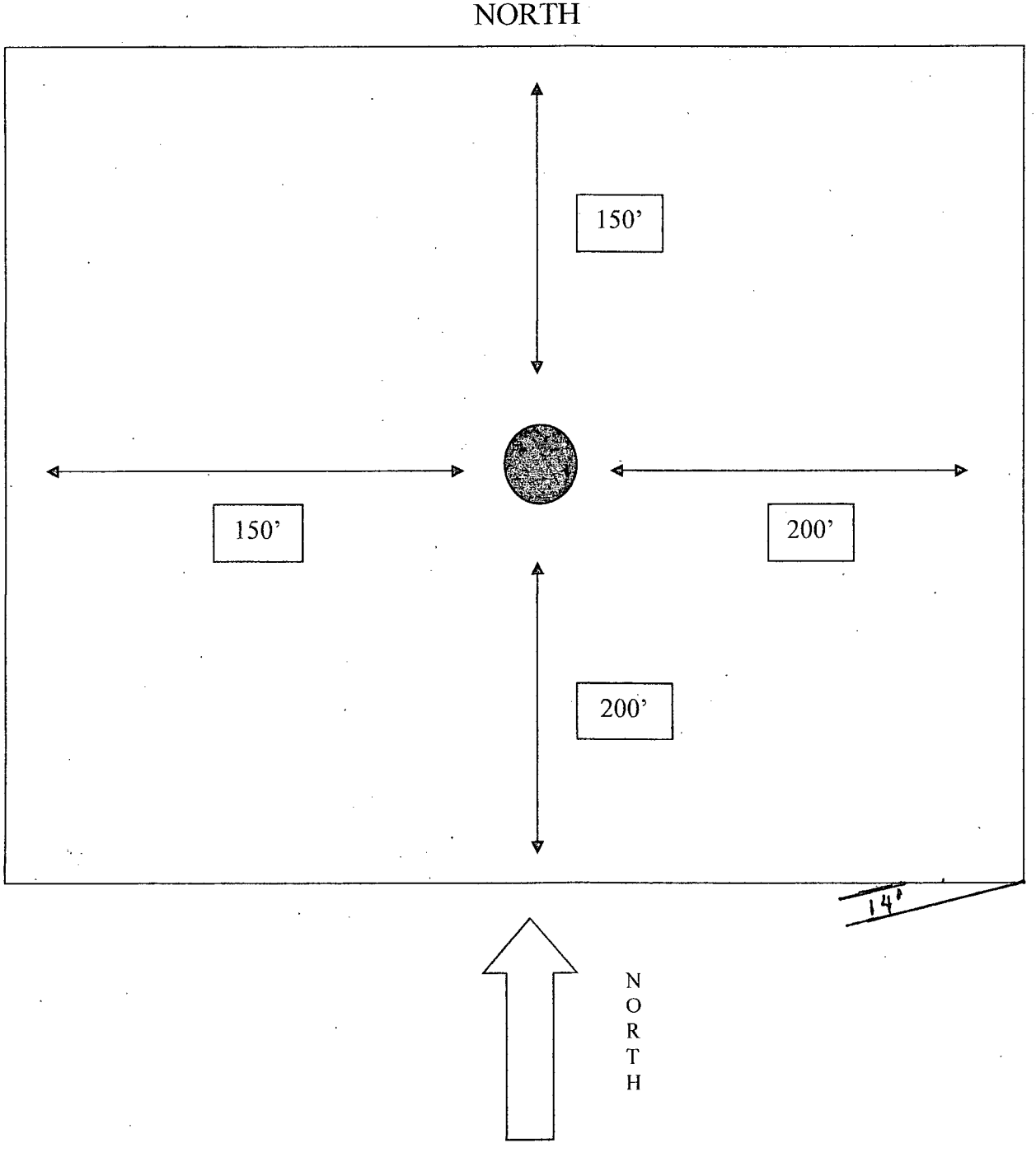
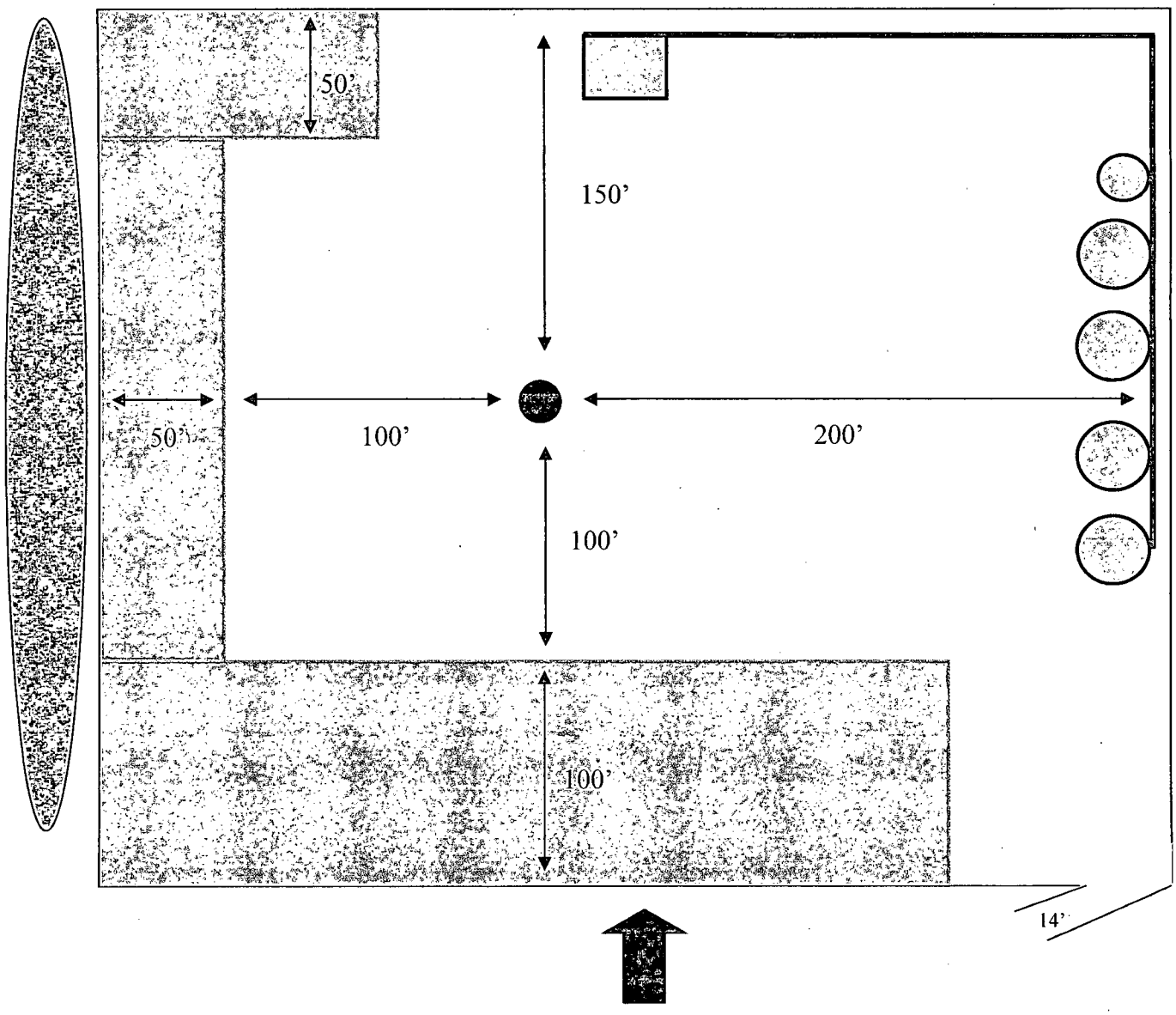


EXHIBIT C

Interim Reclamation & Production Facilities
RDX FEDERAL 9-6
V-DOOR NORTH



LEGEND

Well Bore

Topsoil

Interim Reclamation

Production Facilities

NORTH

SURFACE USE PLAN

RKI Exploration & Production, LLC
RDX Federal 9-6
Surface Hole: 580' FNL & 790' FEL
Bottom Hole: Same
Section 9, T. 26 S., R. 30 E
Eddy County, New Mexico

This plan is submitted with form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

A. DIRECTIONS: Go south of Carlsbad, NM, on Highway 285, for 24 miles. Turn east onto the Whitethorn road (County Road 725) for 12.6 miles. Turn east on lease road for 2.2 miles. Turn north on lease road for 0.70 miles. Turn east on lease road for 0.70 miles to a Southern Union gas pipeline easement and road to the RDX Fed 9-2. Turn north 1/2 mile to RDX Fed 9-5. The proposed access road will begin at this point. All existing roads are either paved or a caliche lease road.

B. See attached plats and maps provided by WTC Surveys.

C. The access routes from Eddy County Road 725 to the well location is depicted on **Exhibit A**. The route highlighted in red has been authorized under a ROW permit.

D. Existing roads on the access route will be improved and maintained to the standard set forth in Section 2 of this Surface Use Plan of Operations.

E. A right-of-way (ROW) was obtained in September of 2010 to access this well and other leases within the RDX and RDU field.

2. NEW OR RECONSTRUCTED ACCESS ROADS:

A. The new access road will begin at the southheast corner of the proposed well location and run west, to the Southern Union gas pipeline easement, following easement south to the RDX Fed 9-2 road, for 3,304.4 ft.

B. The maximum width of the driving surface will be 14 feet. The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1 foot deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.

Level Ground Section

C. Surface material will be native caliche. The average grade of the entire road will be approximately 3%.
D. Fence Cuts: No
E. Cattle guards: No
F. Turnouts: No

G. Culverts: No
H. Cuts and Fills: Not significant
I. Approximately 6 inches of topsoil (root zone) will be stripped from the proposed access road prior to any further construction activity. The topsoil that was stripped will be spread along the edge of the road and within the ditch. The topsoil will be seeded with the proper seed mix designated by the BLM.
J. The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.
K. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

3. LOCATION OF EXISTING WELLS:

See attached map **(Exhibit B)** showing all wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. In the event the well is found productive, a tank battery will be installed on the east side of the well pad. The company also proposes to install a surface 4" poly (90psi) SWD line and a surface 4" poly, low pressure (90psi) gas line to the tie-in at the existing gas line in the SW/4SE/4 of section 9 (gas line). The SWD line will tie into the existing SWD line in the SW/4NE/4 of section 16. The gas line will be 3504.4 ft. and the SWD line will be 5904.4 ft. The lines will follow the proposed and existing roadways and the existing pipeline corridor. The company also proposes to construct 1,000 ft. of a 12.5KV 3-phase, 4 wire overhead electric line (4 poles) from the existing line in the NW/4NE/4, east, following the proposed road, to the well. **(SEE EXHIBIT C-1)**
B. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted to BLM specifications.
C. Containment berms will be constructed completely around production facilities designed to hold fluids. The containment berns will be constructed or compacted subsoil, be sufficiently impervious, hold 1 ½ times the capacity of the largest tank and away from cut or fill areas.

5. LOCATION AND TYPE OF WATER SUPPLY:

The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. The water will be obtained from commercial water stations in the area and hauled to the location by transport truck using the existing and proposed roads shown in the attached survey plats. If a commercial water well is nearby, a temporary, surface poly line, will be laid along existing roads or other ROW easements and the water pumped to the well. No water well will be drilled on the location.

6. SOURCE OF CONSTRUCTION MATERIALS:

Any construction material that may be required for surfacing of the drill pad and access road will be from a contractor having a permitted source of materials within the general area. No construction materials will be removed from Federal lands without prior approval from the appropriate surface management agency. All roads will be constructed of 6" rolled and compacted caliche.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
B. Drilling fluids will be contained in steel mud pits.
C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
D. Oil produced during operations will be stored in tanks until sold.
E. Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location, not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.

8. ANCILLARY FACILITIES:

No campsite, airstrip, or other facilities will be built as a result of the operation of this well. No staging areas are needed.

9. WELL SITE LAYOUT:

A. **Exhibit D** shows the dimensions of the proposed well pad.
B. The proposed well pad size will be 350' x 350' **(See Exhibit D)**. There will be no reserve pit due to the well being drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17 .
C. The WTC Surveyor's plat, Form C-102 and Exhibit D, shows how the well will be turned to a V-Door North.
D. A 600' x 600' area has been staked and flagged.
E. All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad, and topsoil storage areas)

10. PLANS FOR SURFACE RECLAMATION:

A. After concluding the drilling and/or completion operations, if the well is found non-commercial, all the equipment will be removed, the surface material, caliche, will be removed from the well pad and road and transported to the original caliche pit or used for other roads. The original stock piled top soil will be returned to the pad and contoured, as close as possible, to the original topography. The access road will have the caliche removed and the road ripped, barricaded and seeded as directed by the BLM.
B. If the well is a producer, the portions of the location not essential to production facilities or space required for workover operations, will be reclaimed and seeded as per BLM requirements. **(SEE EXHIBIT C FOR INTERIM RECLAMATION PLAT FOR THIS WELL)**
C. Reclamation Performance Standards
The following reclamation performance standards will be met:

Interim Reclamation – Includes disturbed areas that may be redisturbed during operations and will be redisturbed at final reclamation to achieve restoration of the original landform and a natural vegetative community.

- Disturbed areas not needed for active, long-term production operations or vehicle travel will be recontoured, protected from erosion, and revegetated with a self-sustaining, vigorous, diverse, native (or as otherwise approved) plant community sufficient to minimize visual impacts, provide forage, stabilize soils, and impede the invasion of noxious, invasive, and non-native weeds.

Final Reclamation – Includes disturbed areas where the original landform and a natural vegetative community will be restored and it is anticipated the site will not be redisturbed for future development.

- The original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors.
- A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site, with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.
- Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.
- The site will be free of State- or county-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds are controlled.

D. Reclamation Actions

Earthwork for interim and final reclamation will be completed within 6 months of well completion or plugging unless a delay is approved in writing by the BLM authorized officer.

The following minimum reclamation actions will be taken to ensure that the reclamation objectives and standards are met. It may be necessary to take additional reclamation actions beyond the minimum in order to achieve the Reclamation Standards.

<u>Reclamation – General</u>

Notification:
- The BLM will be notified at least 3 days prior to commencement of any reclamation operations.

Housekeeping:
- Within 30 days of well completion, the well location and surrounding areas(s) will be cleared of, and maintained free of, all debris, materials, trash, and equipment not required for production.
- No hazardous substances, trash, or litter will be buried or placed in pits.

Topsoil Management:
- Operations will disturb the minimum amount of surface area necessary to conduct safe and efficient operations.
- Topsoil depth is defined as the top layer of soil that contains 80% of the roots. In areas to be heavily disturbed, the topsoil will be stripped and stockpiled around the perimeter of the well location and along the perimeter of the access

road to control run-on and run-off, to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil will include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils.

- Salvaging and spreading topsoil will not be performed when the ground or topsoil is frozen or too wet to adequately support construction equipment or so dry that dust clouds greater than 30 feet tall are created. If such equipment creates ruts in excess of four (4) inches deep, the soil will be deemed too wet.
- No major depressions will be left that would trap water and cause ponding unless the intended purpose is to trap runoff and sediment.

Seeding:

- Seedbed Preparation. Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4 – 6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.
- If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- Seed Application. Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.
- If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

11. SURFACE OWNERSHIP:

A. The surface is owned by the U. S. Government and is administered by the Bureau of Land Management. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.

12. OTHER INFORMATION:

A. The area surrounding the well site is in a gentle sloped, shallow gravelly loam, rolling hills type area. The vegetation consists of Mesquite, Creosote, White-Thorn Acacia with three-awns and some dropseed species.
B. There is no permanent or live water in the immediate area.
C. There are no dwellings within 2 miles of this location.
D. RKI is a participant in the Permian Basin MOA and a check for $1463 was submitted with application for this well, lines and road.

13. BOND COVERAGE:

Bond Coverage is Nationwide; Bond Number NMB-000460.

\
OPERATORS REPRESENTATIVE:

The RKI Exploration and Production, LLC representatvies responsible for ensuring compliance of the surface use plan are listed below:

Surface:
Barry W. Hunt – Permitting Agent
1403 Springs Farm Place
Carlsbad, NM 88220
(575) 885-1417 (Home)
(575) 361-4078 (Cell)

Drilling & Production:
Ken Fairchild – RKI Exploration and Production, LLC.
210 Park Avenue, Suite 900
Oklahoma City, Ok.73102
(405) 996-5764 (Office)
(469) 693-6051 (Cell)

ON-SITE PERFORMED ON 10/18/12 RESULTED IN PROPOSED LOCATION BEING MOVED 250 FT. SOUTH AND 200 FT. EAST, TO AVOID A WESTERN OIL STORAGE TANK PAD AREA. IT WAS FURTHER AGREED TO TURN THE LOCATION TO A V-DOOR NORTH. IT WAS ALSO AGREED TO UTILIZE THE EXISTING SOUTHERN UNION GAS PIPELINE EASEMENT FOR ROAD ACCESS. TOP SOIL WEST. INTERIM RECLAMATION NORTHWEST, WEST AND SOUTH.

PRESENT AT ON-SITE:
BARRY HUNT – PERMITTING AGENT FOR RKI EXPLORATION & PRODUCTION
AMANDA LYNCH – BLM
WTC SURVEYORS

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	RKI Exploration & Production, LLC
LEASE NO.:	NMNM-100558
WELL NAME & NO.:	RDX Federal 9-6
SURFACE HOLE FOOTAGE:	0580' FNL & 0790' FEL
LOCATION:	Section 9, T. 26 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Phantom Banks Heronries: Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

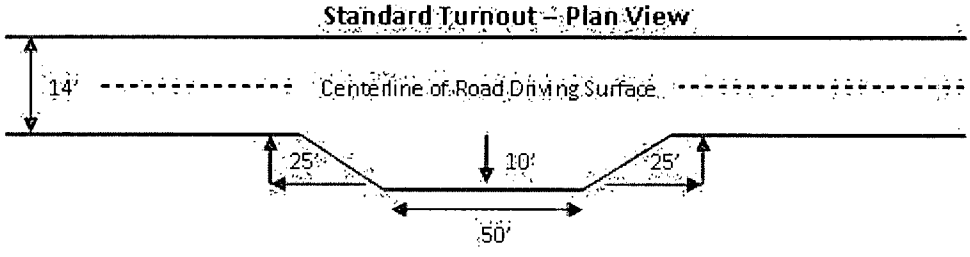
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

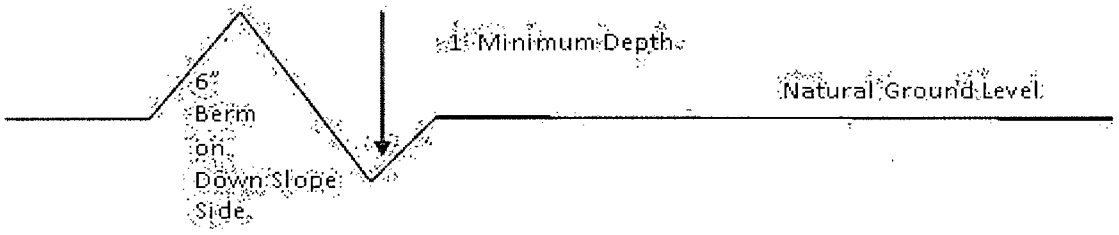


Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$\text{400 foot road with 4\% road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations
Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards
An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Fence Requirement

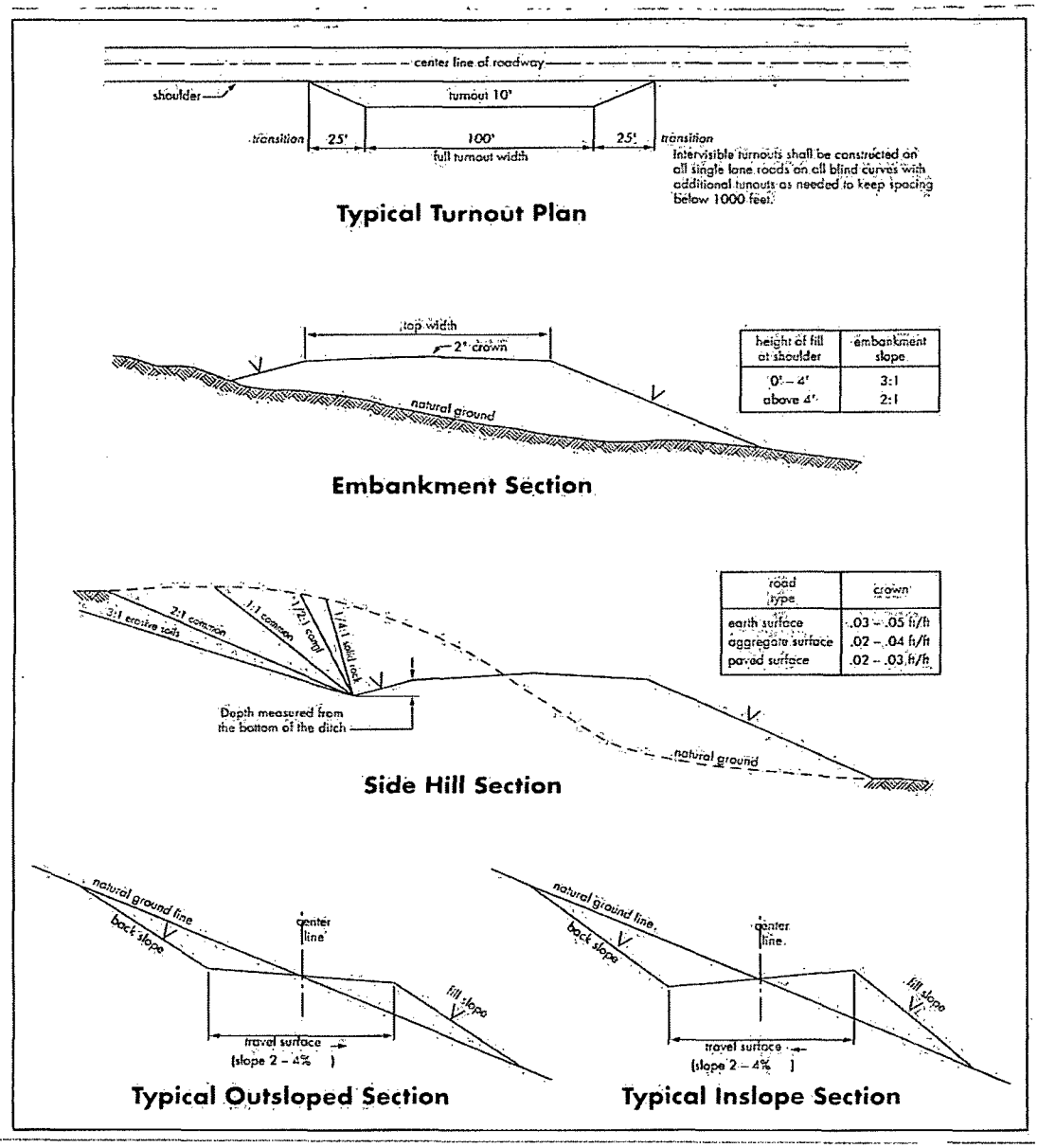
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. **Although there are no measured amounts of Hydrogen Sulfide reported, it is always a potential hazard. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. **The record of the drilling rate along with the GR/N well log run from TD to surface shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Medium Cave/Karst
Possibility of water and brine flows in the Salado and Delaware Mountain Groups. Possibility of lost circulation in the Delaware and Bone Springs formations.

1. The **13-3/8** inch surface casing shall be set at approximately **915** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

If 75% or greater lost circulation occurs while drilling the intermediate casing hole, the cement on the production casing must come to surface.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

Operator has proposed DV tool at depth of 5500'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **Excess calculates to 24% - Additional cement may be required.**

b. Second stage above DV tool:

☒ Cement should tie-back at least 300 feet into previous casing string. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.**

    a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
    b. **Operator shall perform the intermediate casing test to 70% of the casing burst. This will test the multi-bowl seals. Test shall be charted for 30 minutes.**
    c. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.

    c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock.

    d. The results of the test shall be reported to the appropriate BLM office.

    e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

    f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures
The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed: Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed