

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41020
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ALAMO PERMIAN RESOURCES LLC		6. State Oil & Gas Lease No. B-3627
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name STATE BK
4. Well Location Unit Letter : M 330 feet from the S line and 875 feet from the W line Section: 19 Township 17 S Range 31E NMPM County EDDY		8. Well Number 009
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596 GR		9. OGRID Number 274841
		10. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

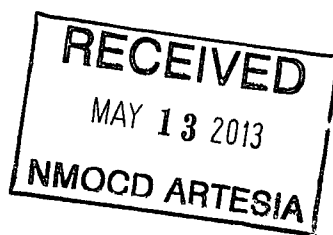
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

File Current C103 P&A  
for final inspection



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 04/02/2013

Type or print name Carie Stoker E-mail address: cstoker@helinsoil.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: APDade TITLE Dist # Supervisor DATE 5/14/2013  
Conditions of Approval (if any):

\* File Subsequent C-103

3/29/13

Drilled to a TD of 930'. The water flow increased to over 900 BFPH. SI well

3/30/13

SICP 260 psi.

RU & pumped 220 sx 15.2 ppg Thixotropic cement down drill string and displaced to 800'. WOC 5-1/2 hrs. RU wireline and RIH w/ temp tools. Only able to get to 502'. PU sinker bars and spudded on cement stringers down to 575'. RBIH w/ temp tools. Unable to determine definitive TOC. Bled well down to 100# on casing and had flow. SI annulus and pressure built back up to 295#.

Perf'd 4 sqz holes in DC's at 515'. Unable to pump into perfs. Shot 4 additional sqz holes in DC's at 515'. Able to pump into Sqz holes 2 BPM @ 800#

3/31/13

RU cements; Mixed and pumped 150 sx. Class C w/ 2% CaCl down drill string thru sqz holes at 505'. Displaced to 480'. WOC. Ran Temp survey f/ 490' to surface. Found TOC @ 475'. Bleed pressure off annulus and had no flow. Ran FP and backed off DC's @ 473'. TOO H & LD 8 - 6" DC's. PU DP & RBIH OE to 465'.

Mix and pump 250 sx. Class "C" w/ 2% CaCl @ 14.8 ppg, 1.34 cuft/sx. yield. Circulated 10 sx. cement to pit. TOO H & LD DP. ND BOP & Choke Manifold;

Total Fish left in hole:

11" bit, BS, 8" Shock Sub, (1) 8" DC, 11" IBS, (1) 8" DC, XO & (12) 6" DC's.

Total length 450.60'

TOF @ 473'. BOF @ 923.6'

4/1/13

Cut off WH; Dry hole marker installed.