

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM030456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000303X8. Well Name and No.  
PLU BIG SINKS 1 25 30 USA 1H9. API Well No.  
30-015-40766-00-X110. Field and Pool, or Exploratory  
WILDCAT11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: COURTNEY LOCKHART  
E-Mail: cjlockhart@basspet.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-221-7307

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

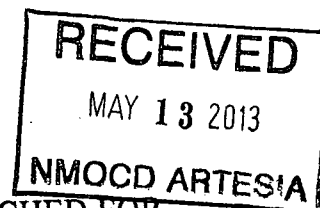
Sec 1 T25S R30E SESW 150FSL 1980FWL  
32.152717 N Lat, 103.836142 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests to make the below changes to the above captioned well.

Utilize and armored, 5", 5,000 psi WP flex hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money without a safety problem. The hose itself is rated to 5,000 psi and has 5,000 psi flanges on each end. This well is to be drilled to a depth of 14,009' MD (9,355' TVD) and max surface pressure should be +/- 2,059 psi as prescribed in onshore order #2 shown as 0.22 psi/ft. Thus, a 3,000 psi BOPE is all that is needed for this well. The Latshaw #14 flex hose certification and test chart are attached.

Accepted for record  
NMOCD

A. Dade 5/14/2013

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206259 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/07/2013 (13CRW0114SE)

Name (Printed/Typed) CHRIS W GIESE

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 05/06/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 05/07/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



Midwest Hose  
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: LATSHAW		Customer P.O. Number: 147340
HOSE SPECIFICATIONS		
Type: Rotary / Vibrator Hose C & K / API 7K		Hose Length: 35FT 8 IN
I.D. 3.5 INCHES	O.D. 5.02 INCHES	
WORKING PRESSURE 5,000 PSI	TEST PRESSURE 5,000 PSI	BURST PRESSURE N/A PSI
COUPLINGS		
Part Number D3.5X64WB NA	Stem Lot Number 3Q11LOT1 NA	Ferrule Lot Number 3Q11LOT1 NA
Type of Coupling: Swage-It	Die Size: 5.75 INCHES	
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 9 1/4 MIN.	ACTUAL BURST PRESSURE: N/A PSI	
Hose Assembly Serial Number: 147340	Hose Serial Number: NA	
Comments: HOSE REPAIR		
Date: 4/11/2012	Tested: <i>[Signature]</i>	Approved: <i>[Signature]</i>



Midwest Hose  
& Specialty, Inc.

## Internal Hydrostatic Test Graph

April 11, 2012

Customer: Latshaw

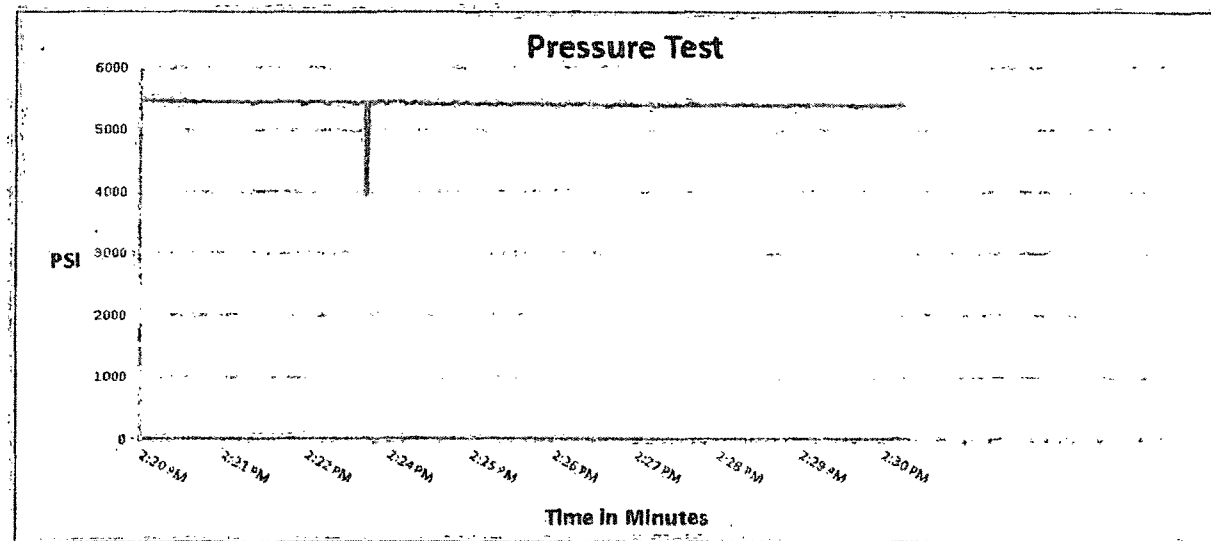
Pick Ticket #: 147340

### Hose Specifications

<u>Hose Type</u>	<u>Length</u>
D	35' 8"
<u>I.D.</u>	<u>O.D.</u>
3.5"	5.02"
<u>Working Pressure</u>	<u>Burst Pressure</u>
5000 PSI	Standard Safety Multiplier Applies

### Verification

<u>Type of Fitting</u>	<u>Coupling Method</u>
4 1/16 5K	Swage
<u>Die Size</u>	<u>Final O.D.</u>
5.75"	5.79"
<u>Hose Serial #</u>	<u>Hose Assembly Serial #</u>
NA	147340



Test Pressure  
5000 PSI

Time Held at Test Pressure  
9 1/4 Minutes

Actual Burst Pressure

Peak Pressure  
5786 PSI

**Comments:** Hose assembly pressure tested with water at ambient temperature.

**Tested By:** Donnie McInerney

*Donnie McInerney*

**Approved By:** Kim Thomas

*Kim Thomas*