

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface

O 990 FSL 1750 FEL

At top prod. Interval reported below

At total Depth

14. Date Spudded

8/8/2005

15. Date T.D. Reached

8/15/2005

16. Date Completed

8/26/2005

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

3490'

19. Plug Back T.D.: MD

TVI

3437'

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/MSFL/LSS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	1150'		580 sx CI C; circ 70 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3490'		650 sx CI C; circ 47 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3143'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Yeso	2774'	3111'	2774-3111'		43	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2774-3111'	Acidize w/ 3000 gals of 15% NEFE; Frac w/ 22,000 gals fresh H2O 83,336 gals Aqua Frac 1000 + 2688 gal fresh H2O flush, 90,080 # of 16/30 White sn and 22,620# of 16/30 SB Excel sn.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/27/2005	9/5/2005	24	→	22	30	447			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	22	30	447	1,364		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Grayburg	1174				
San Andres	1429				
Glorietta	2785				
Yeso	2851				

Additional remarks (include plugging procedure):

8/19/05 MIRU PU.

8/20/05 Tested csg to 3000#.

8/21/05 Perforated 2774-3111'; 43 holes. RIH w/ pkr and set at 2653'.

8/23/05 Acidize w/ 3000 gals 15% NEFE. Release packer and POOH w/ tbg and pkr.

8/24/05 Frac w/ 22,000 gals fresh water, 83,336 gals Aqua Frac 1000 and 2688 gals fresh water flush. 90,080# of 16/30 White sand and 22,620# of 16/30 SB Excel sn.

8/26/05 RIH w/ tbg, pump, and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Novella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

10/3/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 33 O Federal No. 20
LOCATION 990' FSL, 1750' FEL, Section 33, T17S, R27E, Eddy County NM
OPERATOR Devon Energy Corporation
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 250'</u>	<u>1-1/4° 3490'</u>	<u> </u>
<u>3/4° 509'</u>	<u> </u>	<u> </u>
<u>1/2° 735'</u>	<u> </u>	<u> </u>
<u>1° 1017'</u>	<u> </u>	<u> </u>
<u>1/2° 1638'</u>	<u> </u>	<u> </u>
<u>3/4° 2145'</u>	<u> </u>	<u> </u>
<u>1° 2620'</u>	<u> </u>	<u> </u>
<u>3/4° 3095'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 22nd day of August,
2005.

Carlene Martin

Notary Public

My Commission Expires: 10-08/08

Chaves New Mexico
County State