Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137 EXPIRES: NOVEMBER 30, 2000

15. Type of Vivel	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5.	5. Lease Serial No. NMNM025528					
Other											6. I					
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address 20 North Broadway, Ste 1500 20 North Broadway, Ste 1500 21 North Broadway, Ste 1500 23 North Broadway, Ste 1500 24 North Broadway, Ste 1500 25 North Broadway, Ste 1500 26 North Broadway, Ste 1500 27 North Broadway, Ste 1500 28 North Broadway, Ste 1500 28 North Broadway, Ste 1500 29 North Broadway, Ste 1500 29 North Broadway, Ste 1500 20 North Broadway, Ste 1500 21 North Broadway, Ste 1500 22 North Broadway, Ste 1500 23 North Broadway, Ste 1500 24 North Broadway, Ste 1500 25 North Broadway, Ste 1500 26 North Broadway, Ste 1500 26 North Broadway, Ste 1500 27 North Broadway, Ste 1500 27 North Broadway, Ste 1500 28 North Broadway, Ste 1500 28 North Broadway, Ste 1500 29 North Broadway, Ste 1500 20 North Broadway	D. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,										-	Half as C	Λ Λ σσο	-m-ant Nami		No.
3. April													-		e anu	NO.
40 North Broadway, \$1st 1500 Al Surface And Marking Carly, M. 7 1702-8260 Al Location of Well (Report location clearly and in accordance with Federal requirements) Al Surface Al loop prod. Interval reported below At total Depth At 10p prod. Interval reported below At total Depth At 10p prod. Interval reported below At total Depth At 10p prod. Interval reported below At total Depth At 10p prod. Interval reported below At 10p prod. Interval Production At 10p prod. Interval Production of Bash 20p prod. Interval Production of Bash 20p prod. Interval Production Method 15. Date T.D. Reached 15. Date T.D. Reached 15. Date Completed At 10p prod. Interval Production of Bash 20p prod. Interval Production Method 17. Elevations (DR, RKB, RT, GU) 18. Total Depth: MD 19. Packer Depth (MD) 19. P	2 Addross		DEVO	N ENERGY	PRODUCTION	COMPAN	MPANY, LP				8 1					
A Surface O 980 FSL 1750 FEL OCT 0 5 2005	3. Address		Broadway,	Ste 1500		Ja. F		5-552-8	198		9	API Well		33 O Fede	iai Z	,
At Stafface O 990 FSL 1750 FEL At top prod. Interval reported below Survey or Area Survey	4 Loonton	Oklahoma C	ity, OK 73	102-8260		ith Lodosol	roquiron	E Control	ECE	NED	10					
At top prod. Interval reported below At total Depth At total			ort location (clearly and m	accordance w	ilii Federai	requireir	-	OCT OF	5 20 0 E			Red La	ake; Gloriei	a-Ye	so
At Iotal Depth	At ton m											11. Sec, T., R., M., on Block and				
14. Date Spudded	At top p	nou, mervari	eponed ben	JW			OCU-AHTEBIA					33 17S 27E				
15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, GL) 18. Play 182005 18. Total Depth: MD 3490 19. Plug Back T.D.: MD 3437 20. Depth Bridge Plug Set MD 71. Type Electric & Other Mechanical Logs Run (Submit copy of each) 19. Plug Back T.D.: MD 22. Was well cored? 18. Total Depth: MD 22. Was well cored? 18. Total Depth: MD 22. Was well cored? 18. Total Depth: MD 18. Plug Back T.D.: MD 22. Was well cored? 18. Total Depth: MD 18. Total Depth:	At total	Depth					·				12.					
18. Total Depth: MD	14. Date S	pudded		15. Date T.I). Reached		16. Date Completed				· ·	17. Elevations (DR, RKB, RT, GL)*				
TV					15/2005	8/2	8/26/2005 D & A 🗹 Ready to Prod. 3502' GL									
22 Was well cored? Was DST run? No Yes (Submit report)	18. Total D			3490'	19. Plug B	ack T.D.:			3437	ľ	20. De	pth Bridg	e Plug			
Name	21. Type E		r Mechanica	l Logs Run (Submit copy of	each)	1 7 1						∠ N			nit analysis)
													∠ N	Yes	(Subn	nit report)
Hole Size Size/Grade Wit. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type Cement GBL) Cement Top* Amount Pulled 12 1/4" 8 5/8"/1955 24# 0			cord (Renor	t all etringe ea	at in well)					Dire	ctional	Survey?		Yes	(Subn	nit copy)
12 1/4" 8 5/8"/J55 24# 0 1150" 580 sx Cl C; circ 70 sx 0	LO. Cusing	and emerite	cord (repor	t all strings st	st iii weii)	Stage	Cementer	-				Slurry	/ Vol.		Т	
77/8" 5 1/2"/J55 15.5# 0 3490' 650 sx Cl C; circ 47 sx 0) [Depth					(BE	3L)		op*	Amount Pulled
Size Depth Set (MD) Packer Depth (MD) (MD) Pack						-									\dashv	
Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Pa	1110	3 1/2 /333	15.5#		3430			63	ou sx Ci C; circ 47 sx		5X			<u> </u>	\dashv	
Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Pa																
Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Pa																
27.8" 3143' 28. Perforation Record 28. Perforated Interval Size No. Holes Perf. Status	24. Tubing	Record													γ	
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	Size	Depth	Set (MD)	Packer Dept	n (MD) Size	Dep	Depth Set (MD) Packer Depth (MD)) 	Size Depth Set (MD) Packer		er Depth (MD)			
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			143'													
Production - Interval A 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Acidize w/ 3000 gals of 15% NEFE; Frac w/ 22,000 gals fresh H2O 83,336 gals Aqua Frac 1000 + 2688 gal fresh H2O flush, 90,080 # of 16/30 White sn and 22,620# of 16/30 SB Excel sn. 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 8/27/2005 9/5/2005 24 22 30 447 Pumping Choke Tbg. Press. Size Fivg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 28. Production - Interval B Date First Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Gravity Production Oil Well 29. 30 447 Production Vell Status 20. 30 447 1,364 Producting Oil Well 29. 20. 30 447 1,364 Producting Oil Well 29. 20. 30 447 1,364 Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.	25. Produc			Top	Bottom							No Holes Perf Status				
Amount and Type of Material Acidize w/ 3000 gals of 15% NEFE; Frac w/ 22,000 gals fresh H2O 83,336 gals Aqua Frac 1000 + 2688 gal fresh H2O flush, 90,080 # of 16/30 White sn and 22,620# of 16/30 SB Excel sn. 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 8/27/2005 9/5/2005 24 22 30 447 Pumping Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 22 30 447 1,364 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producing Oil Well Choke Tbg. Press. Test Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.				· · · · · · · · · · · · · · · · · · ·					J.Z.S							
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## First Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Start Date Test Date Tested Production Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status								Amou	int and T	ype of M	aterial					
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 8/27/2005 9/5/2005 24 22 30 447 Pumping Choke Tbg. Press. Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 22 30 447 1,364 Producting Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.											3,336 g	als Aqua	a Frac '	1000 + 2688	galf	iresh H2O
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Size Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status		Test Date			Oil BBL	Gas MCF	Wate	r BBL			Gas Gravity		Production Method		thod	
Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 22 30 447 1,364 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.	8/27/2005	9/5/2005	24		22	30	4	47						Pumping		
22 30 447 1,364 Producing Oil Well 28a. Production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.				0411 5	07.001											
28a. Production - Interval B Date First Hours Test Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.	Size	Flwg Si	Csg. Press	24 Hr. Rate							Well Sta	· · · · · · · · · · · · · · · · · · ·				
Date First Hours Test Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Choke Tbg. Press.	28a. Production - Interval B						30 447 1,36		1,364		Producing Oil Well					
Choke Tbg. Press.	Date First		Hours		Oil DDI	Cas 1405			00= 0	Gas Gravity Produ		Dan di atti	tion Method			
	rioduced	rest Date	restea		OILBBL	Gas MCF	vvate	I DOL	Corr. API		Gas	oas Gravity		Production Method		uioa
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status	Choke	Tbg. Press.					+		-				_			
	Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : C	Dil Ratio	Well Sta	atus				
See instructions and spaces for additional data on reverse side)	Cooling	otiono cud a	200 for 222	ilonal dete	1	L										

28b. Production - Interval C												
Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BE	Oil Gravity BL Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Ratio	Gas : Oil Ratio Well Status				
			└									
28c. Produ Date First	ction - Interva	al D Hours	Leet		1		Oil Gravity	·				
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE	1	Gas Gravity	Production Method			
Choke	Tbg. Press.	Con Proce	24 Hr. Pato	Oil BBI	Gas MCE	Mater PE	Gas : Oil Patio	Wall Status				
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status												
(See instructions and spaces for additional data on reverse side) Disposition of Gas (Sold, used for fuel, vented, etc.)												
Summary of Porous Zones (Include Aquifers): Sold Summary of Porous Zones (Include Aquifers): [31. Formation (Log) Markers												
Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.												
Form	nation	Ton	Rottom	Deserin	tions Conto	nto oto		Nome	Top Meas, Depth			
Grayburg	nation	Top 1174	Bottom	Descrip	tions, Conte	nts, etc.	-	Name				
San Andre	s	1429										
Glorietta		2785	'						Ì			
Yeso		2851										
			[Į.			
			1									
Additional r	emarks (inclu	de plugging	procedure):					· · · · · · · · · · · · · · · · · · ·				
8/19/05 MIRU PU. 8/20/05 Tested csq to 3000#.												
			oles. RIH w/ pk									
		-	EFE. Release p		-		-t # . b . 00.0		"			
Excel sn.	ac w/ 22,000 (gais fresh wa	ater, 83,336 gais	s Aqua Frac	1000 and 20	obb gais fres	sn water tiusn. 90,0	80# 01 16/30 VVI	nite sand and 22,620# of 16/30 SB			
	H w/ tbg, pum	p, and rods.	. Hang well on.									
	•		· ·									
Circle enclosed attachments:												
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey												
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other												
hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (Plea	rsa print)	\sim	Norvella	Adams		Title	e Si	r. Staff Engineeri	ng Technician			
	1/1	1 1 1					· · · · · · · · · · · · · · · · · · ·					
Signature	14			2	4	Dat						
18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.												

WELL NAM	E AND NUMBER	agle 33 O Fed	leral No. 20		45					
LOCATION	990' FSL, 175	0' FEL, Secti	on 33, T17S,	R27E, Edd	y County	NM				
OPERATOR Devon Energy Corporation										
DRILLING	CONTRACTOR UT	ited Drilling	g, Inc.			in the second se				
of the d	undersigned her rilling contract eviation tests a @ Depth	or who drille	d the above of the following	lescribed v		had con-				
1/2°	250 '	1-1/4°	3490							
3/4 ⁰	509'		 		-					
1/2°	735 '									
1 ⁰	1017 '									
1/2°	1638'					<i>"</i>				
3/4 ⁰	2145'									
1 ⁰	2620 '			•						
3/4°	3095 '					·				
20 <u>05</u> •	≙d and sworn to	before me thi	Carlin	George A. Business of Que	Aho Manager Wast Olic	, ,				
My Commis	ssion Expires:/	08/08	Chaves	/UW Stat	//ULU					