

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. 30-015-40238  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. X0-0647-0405
--	---	--

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name D State (308712)  6. Well Number: 093																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>   <b>MAY 20 2013</b>   <b>NMOCD ARTESIA</b> </div>																														
8. Name of Operator Apache Corporation																															
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	9. OGRID 873  11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: J</td> <td>35</td> <td>17S</td> <td>28E</td> <td></td> <td>1650</td> <td>South</td> <td>2440</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: J	35	17S	28E		1650	South	2440	East	Eddy	BH:										
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																						
Surface: J	35	17S	28E		1650	South	2440	East	Eddy																						
BH:																															
13. Date Spudded 03/04/2013    14. Date T.D. Reached 03/09/2013    15. Date Rig Released 03/10/2013    16. Date Completed (Ready to Produce) 04/11/2013    17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR																															
18. Total Measured Depth of Well 4700'    19. Plug Back Measured Depth 4660'    20. Was Directional Survey Made? Yes    21. Type Electric and Other Logs Run BHC/CN/Hi-Res LL																															
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso 3992'-4490'																															

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	340 sx Class C	
5-1/2"	17#	4700'	7-7/8"	750 sx Class C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4623'

26. Perforation record (interval, size, and number) Yeso 3992'-4490' (1 SPF, 30 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Yeso</td> <td>186,522 gals 20#, 210,322# sand, 3591 gals acid, 3806 gals gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Yeso	186,522 gals 20#, 210,322# sand, 3591 gals acid, 3806 gals gel				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
Yeso	186,522 gals 20#, 210,322# sand, 3591 gals acid, 3806 gals gel								

**28. PRODUCTION**

Date First Production 04/11/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 05/09/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 120	Water - Bbl. 393	Gas - Oil Ratio 2308
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
--	---------------------------------------

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 03/18/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Fatima Vasquez Title: Regulatory Tech Date: 05/16/2013

E-mail Address: Fatima.Vasquez@apachecorp.com

