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|---|-----------------------|--|-----------------------------------|---------------------------------------|----------------|--------------------------------------|---|---------------------|---------------|-------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88200 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico RECEIVED MAY 21 2013 Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 Revised August 1, 2011 | | | | |
| 1. WELL API NO. 30-015-41032 | | | | | | | | | | |
| 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | | |
| 3. State Oil & Gas Lease No. | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | |
| 5. Lease Name or Unit Agreement Name Cedar Canyon 15 | | | | | | | | | | |
| 6. Well Number: 2H | | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator OXY USA Inc. | | | | | | | | | | |
| 9. OGRID 16696 | | | | | | | | | | |
| 10. Address of Operator P.O. Box 50250 Midland, TX 79710 | | | | | | | | | | |
| 11. Pool name or Wildcat Pierce Crossing Bone Springs, E. | | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Fect from the | N/S Line | Fect from the | E/W Line | County |
| Surface: | M | 15 | 24S | 29E | | 170 | South | 360 | West | Eddy |
| BH: | P | 15 | 24S | 29E | | 409 | South | 327 | East | Eddy |
| 13. Date Spudded | 14. Date T.D. Reached | 15. Date Rig Released | | 16. Date Completed (Ready to Produce) | | | 17. Elevations (DF and RKB, RT, GR, etc.) | | | |
| 2/23/13 | 3/8/13 | 3/11/13 | | 5/7/13 | | | 2927' GR | | | |
| 18. Total Measured Depth of Well | | 19. Plug Back Measured Depth | | 20. Was Directional Survey Made? | | | 21. Type Electric and Other Logs Run | | | |
| 12960' M 8795' V | | 12870' M 8744' V | | Yes | | | MWD/GR/CC/CBL | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 8900 - 12900' 2nd Bone Springs | | | | | | | | | | |
| CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 11 3/4" | 42# H40 | | 334' | | 14 3/4" | | 2800' - Surf Circ | | N/A | |
| 8 5/8" | 32# J55 | | 3101' | | 10 5/8" | | 8400' - Surf Circ | | N/A | |
| 5 1/2" | 17# L80 | | 12960' | | 7 7/8" | | 14500' - 2960' CBL | | N/A | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | | SCREEN | | | | | |
| | | | | | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | |
| SIZE | DEPTH SET | | PACKER SET | | | | | | | |
| 2 7/8" | 7846' | | 7841' | | | | | | | |
| 26. Perforation record (interval, size, and number) 12800 - 12290, 12120 - 11610, 11400 - 10930, 10760 - 10250, 10080 - 9570, 9400 - 8900 Total 180 holes | | | | | | | | | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8900 - 12900' 1571875 Tnt/Wht + 24000 15% HCl acid + 1051375 WFG + 1130349 HBG 20 w/ 1566014 # sand | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | | | |
| 5/9/13 | | Flowing | | | | Prod. | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | |
| 5/14/13 | 24 | 18/64 | | 410 | 720 | 540 | 1756 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| 1175 | - | | 410 | 720 | 540 | 40.0 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | | | | |
| 30. Test Witnessed By | | | | | | | | | | |
| 31. List Attachments C102, C103, C104, Directional Sur, WBD, Logs | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial. | | | | | | | | | | |
| Latitude Longitude NAD 1927 1983 | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature David Stewart | | | Printed Name David Stewart | | | Title SR. Regulatory Advisor | | Date 5/22/13 | | |
| E-mail Address dauid_stewart@oxy.com | | | | | | | | | | |

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|---------------------------------------|-------------------------|------------------|
| T. Anhy 341' | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt 862' | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt 2352' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinbry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand 2960' | T. Morrison | |
| T. Drinkard | T. Bone Springs 6647' | T. Todilto | |
| T. Abo | T. Bell Canyon 3091' | T. Entrada | |
| T. Wolfcamp | T. Cherry Canyon 3684' | T. Wingate | |
| T. Penn | T. Bigler Canyon 5054' | T. Chinle | |
| T. Cisco (Bough C) | T. 2 nd Bone Springs 8490' | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |