

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068905

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
BOPCO, L.P.

7. Unit or CA Agreement Name and No.
NMNM71016X

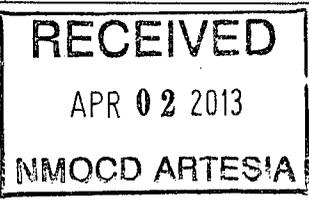
3. Address
P O Box 2760 Midland TX 79707

3a. Phone No. (include area code)
(432)683-2277

8. Lease Name and Well No.
Poker Lake Unit 332H

9. API Well No.
30-015-39835

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface SWNW UL E 1150 FNL 290 FWL Sec.3 T24S R30E



10. Field and Pool or Exploratory
Nash Draw; Delaware BS/AVS

11. Sec., T., R., M., on Block and Survey or Area
3:T24S:R30E

12. County or Parish
Eddy

13. State
NM

At top prod. interval reported below
At total depth SWNW UL E 1580 FNL 909 FWL Sec. 11 T24S R30E

14. Date Spudded 12/13/2012
15. Date T.D. Reached 01/18/2013
16. Date Completed 02/22/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
KB-3,449

18. Total Depth: MD 15,619
TVD 7,772

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CL/AI GR/TDLLD CN GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 J55	48	0	654		1,470 CC	377	Circ	0
12-1/2	9-5/8 J55	40	0	3,912		1,375 CC	431	Circ	0
8-3/4	7 L-80	26	0	7,809	5,026	980 TL	457	Circ	0
6-1/8	4-1/2 HCP	110	11.60	7,736	15,589				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7,005							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	3904'	DELAWARE	7,877 - 15,535	FRAC	PORTS	PRODUCING
B)		not reached				
C)						
D)						

26. Perforation Record

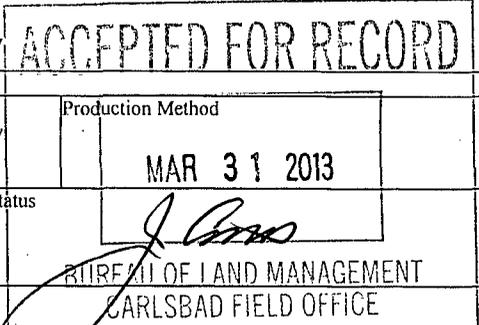
Depth Interval	Amount and Type of Material
7,877 - 15,535	185,562 gals. 25# Linear Gel; 2,257,825 gals. 25# Viking 2500; 3,216,390 lbs. 16/30 Brady; 496,242 lbs 16/30 Garnet

RECLAMATION DUE 8-22-13

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2-24-13	3-5-13	24	→	883	1,018	1,420	38.2		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64	410	300	→	883	1,018	1,420	1,153	POW	



28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	420'
				SALADO	681'
				BASE/SALT	3682'
				LAMAR	3904'
				BELL CANYON	3932'
				CHERRY CANYON	4836'
				LO. CHERRY CANYON	6048'
				BRUSHY CANYON	6124'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vanessa R. Espinoza Title Regulatory
 Signature *Vanessa R. Espinoza* Date 03/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.