Office		t New Me				n C-103	
District 1 - (575) 393-6161	Energy, Mineral	ls and Natu	iral Resources	WELL ADIXIO	Révised Augu	ust 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II- (575) 748-1283				WELL APINO	•		
1811 S. First St., Artesia, NM-88210 OIL CONSERVATION DIVISION			5. Indicate Type-of Lease				
District III - (305) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE V FEE				
<u>District IV.</u> – (805) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santal	re, NM 8	7505	6. State Oil & 0	Gas Lease No		
SUNDRY NOTIC	ES AND REPORTS	ON WELLS	,	7. Lease Name	or Unit Agreemen	t Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				D State 74 Batte	D State 74 Battery		
	Gas Well Other		:	8. Well Number	r		
2. Name of Operator Apache Corporation			!	9. OGRID Nur 873	nber		
3. Address of Operator				10. Pool name	or Wildcat		
303 Véteráns Airpark Lane, Suite 300	0 Midland, TX 79705	j.	1	Yeso			
4. Well Location	P P 4E		in the second of		e e e e e e e e e e e e e e e e e e e	1,4	
Unit Letter K. :	feet from the		tine and [		rom the	line	
Section 35.	Township. 11. Elevation (Show)		ange 28E	NMPM	County Eddy	44.5	
	11. Lievation (Short)	- Total	, KKD, KI, OK, Ch	c.)			
12. Check A	opropriate Box to I	Indicate N	lature of Notice	e, Report or Othe	er Data		
NOTICE OF INT	ENTION TO		l 9111	BSEQUENT R	EDORT OF		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					ALTERING CAS	SING .	
				RILLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	NT JOB			
DOWNHOLE COMMINGLE							
OTHER: Flare Gas		Ø	OTHER:				
13. Describe proposed or comple							
of starting any proposed wor proposed completion or reco		7.14 NMAC	J. For Multiple C	ompletions: Attach	wellbore diagram	ot	
	3.5	01.1.74.0	in the second				
Apache is requesting permission to	emporarily flare the D	State /4 Ba	ittery. The API# to	r each well are as f	ollows:		
30-015-31426 30-015	.40232		•				
30-015-30977 30-015	The second secon						
30-015-31389 30-015							
30-015-38468 30-015 30-015-39267 30-015							
30-015-39924 30-015							
30-015-40145 30-015	40238						
30-015-40441 30-015	A 1 6		į.				
30-015-40231 30-015	40136						
· i .							
					·		
Spud Date:	Rig	Release Da	ite:				
1					-		
Thereby certify that the information a	iove is true and comin	lete to the h	est of my knowled	lge and belief		THE STREET SPECIFICATION CONTRACTOR	
Thereby certify that the amortination a	iore, is and that compr	icto to the o	esi of my knowied	ige and beneti.			
SIGNATURE	Tir	TLE Regula	atory Tech I	T	DATE 05/21/2013	is.	
	11.						
Type or print name Fatima Vasquez	E-1	mail address	s: Fatima.Vasquez@a	pachecorp.com [	PHONE: <u>(432) 818</u>	3-1015	
For State Use Only		$\rightarrow$	100	-		_	
APPROVED BY: O. YOULC	XV TIT	LE	15TA Sept	ewish b	DATE May o	74-2013	
					•		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Α. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): D State 74 Battery Name of Pool Name of Lease Section 35 Township 178 Location of Battery: Unit Letter Number of wells producing into battery 700 Based upon oil production of \_\_\_\_ B. barrels per day, the estimated \* volume MCF; Value \_\_\_\_\_per day. of gas to be flared is C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 7 Printed Name Fatima Vasquez - Regulatory Tech I & Title Fatima.Vasquez@apachecorp.com E-mail Address 05/21/2013 Telephone No. (432) 818-1015

\* Gas-Oil ratio test may be required to verify estimated gas volume.

& SEE A HACKED COA'S

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ARDade

1 1 May 24-2013

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- · Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

HHH

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.