

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-40506								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Turquoise PWU 27				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RECEIVED MAY 29 2013 NMOCD ARTESIA				
8. Name of Operator Devon Energy Production Company L. P.										
10. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102						9. OGRID 6137				
11. Pool name or Wildcat Parkway; Bone Spring										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	27	T19S	R29E		1980	NORTH	50	EAST	EDDY
BH:	E	27	T19S	R29E		2310	NORTH	330	WEST	EDDY
13. Date Spudded 10/21/12	14. Date T.D. Reached 11/21/12	15. Date Rig Released 2/13/2013		16. Date Completed (Ready to Produce) 2/13/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3332' GL				
18. Total Measured Depth of Well 12,830' MD; 8047' TVD		19. Plug Back Measured Depth 12816.5'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CALIPER; LITHO/DENS/COMP/NEUTRON; HI/RES/LAT/LOG/ARRAY/MICRO/CFL; CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8500-12,762' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8 "	48#		327'		17 1/2"		407sx C; Circ 1.5 bbls		TOC @ 358' CBL	
9 5/8 "	40#		3427'		12 1/4"		1030sx H; 900sx C; Circ 879sx			
5 1/2"	17#		12,830'		8 3/4"		2625 sx H; Circ 249sx			
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	7638'			
26. Perforation record (interval, size, and number) 8500-12762' Total holes: 288						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8500-12762'		Acidize and frac 8 stages. See detailed summary attached.		
28. PRODUCTION										
Date First Production 2/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/13/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 435	Gas - MCF 1414	Water - Bbl. 527	Gas - Oil Ratio			
Flow Tubing Press. 470 psi	Casing Pressure 380 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments DS/Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		

mw

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Ryan DeLong

Title Regulatory Analyst

Date

5/28/13

E-mail Address Ryan.DeLong@dmr.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Rustler	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt 326'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 861'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Delaware/Lamar	T. Devonian	T. Cliff House	T. Leadville
T. Bell Canyon	T. Silurian	T. Menefee	T. Madison
T. Cherry Canyon	T. Montoya	T. Point Lookout	T. Elbert
T. Brushy Canyon	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Seven Rivers 969'	T. Morrison	
T. Drinkard	T. Capitan 1103'	T. Todilto	
T. Abo	T. Delaware 2586'	T. Entrada	
T. Wolfcamp	T. Bone Spring 5200'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....n/a.....ton/a

No. 3, from...n/a...to...n/a.....

No. 2, from.....n/a.....to...n/a...

No. 4, from...n/a...to.....n/a.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TURQUOISE PWU 27-2H - Permian Basin Stimulation Summary - Page No. 1 - Date: 5/16/2...

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Frm (lb)	Proppant Design (lb)	Total Clean Volume Pumped (bbl)	Conc Max (lb/gal)	P Max (psi)	ISIP (psi)	Q Start Max (bbl/min)
1	1/7/2013 12:00	HYDRAULIC FRAC	BONE SPRING, ST01	12,476.0	12,762.0	305,186.0	300,000.0	4443.00		7,155.0	1,966.0	
2	1/7/2013 15:38	HYDRAULIC FRAC	BONE SPRING, ST01	11,908.0	12,336.0	296,612.0	300,000.0	4672.00		7,055.0	2,075.0	
3	1/8/2013 08:38	HYDRAULIC FRAC	BONE SPRING, ST01	11,340.0	11,768.0	294,757.0	300,000.0	4690.00		7,090.0	2,072.0	
4	1/8/2013 12:12	HYDRAULIC FRAC	BONE SPRING, ST01	10,772.0	11,200.0	353,315.0	375,000.0	5123.00		6,720.0	1,843.0	
5	1/8/2013 15:50	HYDRAULIC FRAC	BONE SPRING, ST01	10,204.0	10,632.0	376,220.0	375,000.0	5400.00		6,825.0	2,091.0	
6	1/8/2013 19:52	HYDRAULIC FRAC	BONE SPRING, ST01	9,636.0	10,064.0	350,693.0	375,000.0	5220.00		6,844.0	2,315.0	
7	1/9/2013 11:20	HYDRAULIC FRAC	BONE SPRING, ST01	9,068.0	9,496.0	298,669.0	350,000.0	4801.00		8,500.0	8,500.0	
8	1/9/2013 18:11	HYDRAULIC FRAC	BONE SPRING, ST01	8,500.0	8,928.0	434,951.0	350,000.0	5917.00		7,613.0	2,181.0	



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM				
Surface Legal Location SEC27 T19S R29E		API/UWI 3001540506		Latitude (°) 32° 38' 0.594" N		Longitude (°) 104° 3' 15.439" W		Ground Elev... 3,332.80		KB - GL (ft) 19.00	Orig KB Elev (ft) 3,351.80	Tubing Head Elevation (ft)
HYDRAULIC FRAC , 1/7/2013 12:00 , BONE SPRING, ST01 , 12,476.0 ftkB - 12,762.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
300,000.0	4443.00	0.0			1,966.0	6,532.0	77	7,155.0	81			
HYDRAULIC FRAC , 1/7/2013 15:38 , BONE SPRING, ST01 , 11,908.0 ftkB - 12,336.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
300,000.0	4672.00	1,357.0			2,075.0	6,899.0	77	7,055.0	81			
HYDRAULIC FRAC , 1/8/2013 08:38 , BONE SPRING, ST01 , 11,340.0 ftkB - 11,768.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
300,000.0	4690.00	1,230.0			2,072.0	6,238.0	75	7,090.0	81			
HYDRAULIC FRAC , 1/8/2013 12:12 , BONE SPRING, ST01 , 10,772.0 ftkB - 11,200.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
375,000.0	5123.00	1,325.0			1,843.0	6,011.0	77	6,720.0	81			
HYDRAULIC FRAC , 1/8/2013 15:50 , BONE SPRING, ST01 , 10,204.0 ftkB - 10,632.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
375,000.0	5400.00	1,427.0			2,091.0	5,811.0	80	6,825.0	81			
HYDRAULIC FRAC , 1/8/2013 19:52 , BONE SPRING, ST01 , 9,636.0 ftkB - 10,064.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
375,000.0	5220.00	1,389.0			2,315.0	6,073.0	79	6,844.0	80			
HYDRAULIC FRAC , 1/9/2013 11:20 , BONE SPRING, ST01 , 9,068.0 ftkB - 9,496.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
350,000.0	4801.00	1,373.0			8,500.0	5,763.0	77	8,500.0	83			
HYDRAULIC FRAC , 1/9/2013 18:11 , BONE SPRING, ST01 , 8,500.0 ftkB - 8,928.0 ftkB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
350,000.0	5917.00	1,452.0			2,181.0	5,592.0	79	7,613.0	83			