

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3001531778
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHI Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1799 Midland, TX 79702		7. Lease Name or Unit Agreement Name Benson Delaware Unit
4. Well Location Unit Letter _____ M _____ : 990 _____ feet from the _____ S _____ line and 660 _____ feet from the _____ W _____ line Section 1 Township 19S Range 30E NMPM Eddy County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 004378
		10. Pool name or Wildcat Benson Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

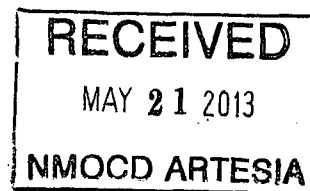
OTHER: ☐

OTHER: Convert to inj/ MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

M.I.R.U nipple down well head, nipple up BOP, released 5 1/2 x 2-7/8 arowset 1-x pkr, set pkr @4986. circulated 130 bbls of pkr fluid, latched onto pkr, removed BOP, nipple up wellhead, tested csg to 500 psi held for a good 30 minutes.

*OK to Begin Injection*



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianna Bell TITLE Clerk DATE 05/14/2013

Type or print name Dianna Bell E-mail address: diannab@chienergyinc.com PHONE: 432-685-5001

**For State Use Only**

APPROVED BY: RDade TITLE District Supervisor DATE 5/24/13  
Conditions of Approval (if any):

Company: CHI OPERATING

WELLBORE DIAGRAM

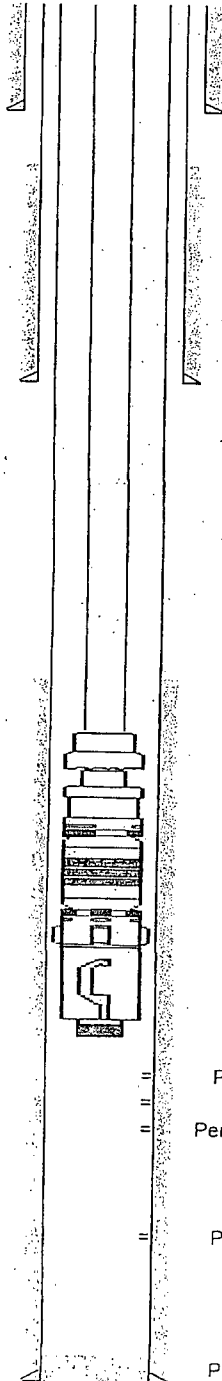
DATE: 4/19/13  
API #

Lease: Benson Delaware unit  
Location: LOCO HILLS  
Survey:  
Ct/St: EDDY CO.  
Current Stat.: Injection Well

Well No.: #2  
Sec:  
G.L.:  
K.B.: 12 K.B.

Field:  
Spud :  
Comp:  
Initial Form: Delaware

PREPARED FOR : SONNY MANN



TBG DETAIL :

K.B. 12.00

- 1.) 155 lbs x 2-7/8 PC Tbg
- 2.) 5-1/2 x 2-7/8 Nickel Plated O/O Tool
- 3.) 5-1/2 x 2-7/8 Arrowset 1-x pkr W/ 2.25 Profile Nickel Plated

SQZ HOLE @ 3790 - 94

5-1/2 X 2-7/8 T-2 ON /OFF 4983

5-1/2 X 2-7/8 Arrowset 1-x pkr w/2.25 profile nipple @ 4986  
18,000 Compression ( Nickel Plated )

Perfs @ 5016 -34 ( 2 spf )

Perfs @ 5082 - 5090 ( 2 spf )

Perfs @ 5145 - 58 ( 2 spf )

P.B.T.D. @ 5290

5-1/2 # 17

3698