	MAY 2 9 2013 Oil Conservation Division Revised August 1, 2011 Road, Aztec, NM 8 MOCD ARTESIAS District Office Submit one copy to appropriate is Dr., Santa Fe, NM 87505 NFO Permit No.		
A	APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)		
,			
Α.	Applicant Chevron USA Inc,		
	whose address is, 15 Smith Rd., Midland, TX,		
	hereby requests an exception to Rule 19.15.18.12 for14days or until		
June 11th , Yr 2013, for the following described tank battery (or LACT):			
	Name of Lease Skelly Fren 907 Battery Name of Pool Glorieta-Yeso		
	Location of Battery: Unit Letter Section22Township_17SRange_31E		
	Number of wells producing into battery23		
[.] В.	Based upon oil production of900barrels per day, the estimated * volume		
	of gas to be flared is <u>19,600</u> MCF; Value <u>1400</u> per day.		
C.	Name and location of nearest gas gathering facility:		
N.	Frontier Maljamar Gas Plant		
-			
D.	Distance NA Estimated cost of connection NA		
E.	This exception is requested for the following reasons: Frontier down for pipeline issues		
	· · · · · · · · · · · · · · · · · · ·		
PERATO	R OIL CONSERVATION DIVISION		
ision have l	that the rules and regulations of the Oil Conservation been complied with and that the information given above Approved Lintil $-\lambda$ (114.0 15^{-1} 2013		
	plete to the best of my knowledge and belief.		
gnature	By Dallor		
nted Narr Title: <u>Dav</u>	rid Pagano, Health & Environmental Specialist		
	$\int_{\Omega} \int_{\Omega} \int_{\Omega$		
nail Addı	ress_david.pagano@chevron.com Date May 21 - 2013		

Dade, Randy, EMNRD

From:	1	Pagano, David (David.Pagano) <david.pagano@chevron.com></david.pagano@chevron.com>
Sent:	1	Wednesday, May 29, 2013 10:18 PM
То:	۱ :	Dade, Randy, EMNRD
Cc:		Moschetti, Nick (NMOS); DeLeon, Josepha; Bratcher, Mike, EMNRD
Subject:		RE: Initial C141 & C-129 report for flaring at SKU 907 that started on 5/28/13 at 11AM
		i, i i i i i i i i i i i i i i i i i i

Randy,

As requested in your voicemail, here are the 23 wells that produce into the Skelly 907 Battery and their associated API#s:

Well Name	API#
Skelly Unit 689	30-015-38013
Skelly Unit 699	30-015-40104
Skelly Unit 700	30-015-37981
Skelly Unit 703	30-015-38344
Skelly Unit 707	30-015-38352
Skelly Unit 711	30-015-38014
Skelly Unit 713	30-015-40094
Skelly Unit 714	30-015-38449
Skelly Unit 718	30-015-37882
Skelly Unit 719	6 30-015-37883
Skelly Unit 722	, 30-015-38377
Skelly Unit 724	30-015-38253
Skelly Unit 725	30-015-38378
Skelly Unit 828	30-015-38443
Skelly Unit 907	30-015-31385
 Skelly Unit 908 	; 30-015-31375
Skelly Unit 912	30-015-31664
Skelly Unit 914	30-015-31665
Skelly Unit 930	30-015-31666
Skelly Unit 931	30-015-31667
Skelly Unit 933	30-015-31975
Skelly Unit 936	- 30-015-32595

Please let me know if you need any additional information.

Regards,

David A. Pagano

MCA Health & Environmental Specialist (Central Permian – Vacuum/Buckeye, Dollarhide & Sundown) 56 Texas Camp Rd., Lovington, NM 88260 Phone: 575-396-4414 x275

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Made

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.