

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 31 2013
NMCCO ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other: _____

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)

3. Address **3104. N. Sullivan, Farmington, NM 87401**
 3a. Phone No. (include area code) **505-327-4573**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **330' FSL & 1750' FWL Unit (N) Sec. 33, T17S, R27E**

At top prod. interval reported below

At total depth

14. Date Spudded **04/21/13**
 15. Date T.D. Reached **04/26/13**
 16. Date Completed P & A Ready to Prod. **05/15/13**

18. Total Depth: MD **4604'** TVD
 19. Plug Back T.D.: MD **4532'** TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction & Density Neutron
 22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	437'		280 sx	66	Surface	0'
7-7/8"	5-1/2"	17#	0'	4585'		1000 sx	269	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4314'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	2790'	2881'	2796'-3008'	0.38"	25	Open
Yeso	2881'	4264'	3045'-3298'	0.38"	39	Open
			3409'-3738'	0.40"	33	Open
			3800'-4130'	0.40"	40	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
2796'-3008'	1318 gal 7.5% HCL & fraced w/79,652# 16/30 Brady & 28,323# 16/30 siber prop sand in X-linked gel.
3045'-3298'	2000 gal 7.5% HCL & fraced w/104,741# 16/30 Brady & 17,730# 16/30 siber prop sand in X-linked gel.
3409'-3738'	2032 gal 7.5% HCL & fraced w/76,243# 16/30 Brady & 11,992# 16/30 siber prop sand in X-linked gel.
3800'-4130'	2000 gal 7.5% HCL & fraced w/56,928# 16/30 Brady & 637# 16/30 siber prop sand in X-linked gel.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas	Production Method
READY			→						Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
MAY 26 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	2790'	2881'	Oil & Gas		Depth
Yeso	2881'	4264'	Oil & Gas		
				Seven Rivers	292'
				Queen	817'
				Grayburg	1236'
				San Andres	1462'
				Glorieta	2790'
				Yeso	2881'
				Tubb	4264'

32. Additional remarks (include plugging procedure):

EAGLE 33 N FEDERAL #26 New Yeso Oil Well

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
 Signature *Mike Pippin* Date May 16, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.