District I 1625 N. French J	⊋r., Hobb	os, NM 8824	State of New Mexico Energy, Minerals & Natural Resources							Form C-104 Revised August 1, 2011		
District II 811 S. First St., J	Artesia, N	IM 88210	1.51	icigy, r		vaturar ites	ourc					
						ation Division Submit one copy t					o app	ropriate District Office
District IV		St. Francis Dr.					AMENDED REPORT					
1220 S. St. Fran	_				Santa Fe, NM						NO	DODT
¹ Operator n	<u>I.</u>			K ALL	OWABLE .	AND AUI	HU				AINSI	PORT
¹ Operator name and Address Mewbourne Oil Company						² OGRID Number					14744	
PO Box 5270 Hobbs, NM 88241						³ Reason for Filing Code					Effec	ctive Date
⁴ API Numb				New Well / 05/08/13 6 Pool Code								
⁴ API Number 30 - 015 - 40242 ⁵ Pool Name Winchester Bone Spring						65010					Joue	
⁷ Property C	ode	8	roperty Name ⁹ Wel							⁹ Well N	Well Number	
39201 Ruger 31 MP Federal 1H										1H	().	
II. ¹⁰ Su Ul or lot no.				Lot Idn	Fact from the	North / Couth	Ť:L.	To a free			. 1!	Constant
4	31	n Towns 19S	hip Range 29E	Lot lan	715	North/South Line South				East/West line West		County Eddy
11 Bo	1	Hole Loc			1	boutin		50				Eddy
UL or lot no.		n Towns		Lot Idn	Feet from the	North/South	line	Feet from	n the	East/Wes	t line	County
Р	31	19S	29E		907	South		337	E	ast		Eddy
¹² Lse Code	¹³ Prod	lucing Metho			¹⁵ C-129 Pern	nit Number	¹⁶ (L C-129 Effe	ective Da	ite	¹⁷ C-1	29 Expiration Date
F		Code ESP	Da 05/08									
III. Oil :	and Ga	as Trans	porters									
¹⁸ Transpo		· · · · · · · · · · · · · · · · · · ·			-	porter Name						²⁰ O/G/W
OGRID	•			<u></u>	and Ad						_	
34053			Shell Trading US Co. PO Box 4604									0
	n Naga	Houston, TX 77210-4604										
36785		DCP Midstream PO Box 50020										G
		Midland, TX 79710										
	-											ar maana ka ka amaa ka k
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			RECEIVED							······.	<u>8860</u>	
						MAY 31 2013					Backet and a state of the second state of the	
												$\mathcal{M}_{\mathcal{A}}(q) = \{q_{i}\}_{i=1}^{n} \in \mathcal{A}_{\mathcal{A}}$
						NMOCU	AP	TESA	1			
IV. Wel												
²¹ Spud D 02/28/13			ady Date 5/08/13	13	²³ TD 365' MD	²⁴ PBTI 13300' N			erforatio 7' - 133(²⁶ DHC, MC NA
}				0. T. h	365' MD 8999						30 0	
27 Hole Size 26''			²⁸ Casing & Tubing Size 20''			²⁹ Depth Set 350'				³⁰ Sacks Cement 1080		
17 1/2"			13 3/8"			1176'				950		
12 ¼'' 8 ¾''			9 5⁄%'' 7''			2608' 9095' MD				1180 1200		
6 1/8''			4 ½'' Liner			8883' to 13315'				TOL @ 8883'		
			2 7/8''			8605'				<u> </u>		
V. Well	Test D	lata						• • • •			· · · .	
³¹ Date New			Delivery Date	33	Test Date	³⁴ Test	Leng	th	³⁵ Tbg	. Pressur	e	³⁶ Csg. Pressure
05/08/13			5/08/13		05/10/13	24 hrs		8	355		220	

³⁷ Choke Size NA	³⁸ Oil 440	³⁹ Water 1214	⁴⁰ Gas 639		⁴¹ Test Method Producing			
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and f.	OIL CONSERVATION DIVISION Approved by:					
Printed name: Jackie Lathan	U	J	Title: Dist 11 / xupervisor					
Title: Regulatory			Approval Date: 5/31/13					
E-mail Address: jlathan@mewbourne	e.com		4 1					
Date: 05/14/13	Phone:	······						