

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

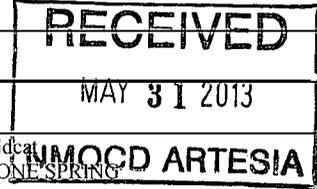
1. WELL API NO.
30-015-40906
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
FULL CHOKE COM

6. Well Number:
2H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
LEGEND NATURAL GAS III, LP

9. OGRID
258894

10. Address of Operator
15021 KATY FREEWAY SUITE 200
HOUSTON, TX 77094

11. Pool name or Wildcat
WILLOW LAKE; BONE SPRING
UNM OGD ARTESIA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	245	28E		330	S	380	W	EDDY
BH:	D	32	245	28E		330	N	398	W	EDDY

13. Date Spudded: 02/25/2013
14. Date T.D. Reached: 03/11/2013
15. Date Rig Released: 03/14/2013
16. Date Completed (Ready to Produce): 05/13/2013
17. Elevations (DF and RKB, RT, GR, etc.): 3038' GR

18. Total Measured Depth of Well: 12721' MD; 7972' TVD
19. Plug Back Measured Depth: 12645' MD
20. Was Directional Survey Made?: YES
21. Type Electric and Other Logs Run: GAMMA, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
WILLOW LAKE; BONE SPRING 8170'-12643' MD

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	421	17.5	461	0
9.625	36	2545	12.25	1002	0
5.5	17	12721	8.75	2350	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	7670	7670

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
8170-12643 MD	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8170-12643 MD
	Acidize w/ 53500 GAL, Frac w/67938 bbls sw
	w/317088# 20/40 + 51062# 100 Mesh Sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
05/16/2013		Flowing			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/26/2013	24	64/64		671	1201	1912	1.79
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
145	750		671	1201	1912	45.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Read Construction

31. List Attachments
Logs, C-102, C-104, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Jennifer Mosley*
Printed Name: Jennifer Mosley Title: Sr. Regulatory Analyst Date: 05/29/2013

E-mail Address: *jmosley@nrg2.com*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7983'MD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology (MD)	From	To	Thickness In Feet	Lithology TVD
5802	6061	259	Bell Canyon Sand	5737	6016	279	Bell Canyon Sand
6061	6353	292	Bone Springs Top (U Avolon) Carb	6029	6321	292	Bone Springs Top (U Avolon) Carb
6353	6783	460	Bone Springs Top (L Avolon) Sh	6321	6745	424	Bone Springs Top (L Avolon) Sh
6783	7061	178	Bone Spg Ca LS Top Carb	6745	7025	280	Bone Spg Ca LS Top Carb
7061	7325	264	BS 1st Cedar (1st BS) Carb	7025	7284	259	BS 1st Cedar (1st BS) Carb
7325	7825	500	BS 1st Cedar B (1st BS) Carb	7284	7759	475	BS 1st Cedar B (1st BS) Carb
7825			Bone Spg 2 nd Sand	7759	7975	216	Bone Spg 2 nd Sand
7983			Bone Spg 2nd Target Sand	7975	8063	88	Bone Spg 2nd Target Sand