State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210						Oil Consequetion Division					Submit one copy to appropriate District Office						
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division 1220 South St. Francis Dr.					☐ AMENDED REPORT						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe,	☐ AMENDED REPORT										
	1.			EST FO	R ALL	OWABL	E	AND AUT	OH'	_				RAN	SPORT	Γ	
¹ Operator n RKI EXPLO			² OGRID Number 246289														
210 PARK AVE., SUITE 900													ing Code/ Effective Date				
OKLAHOMA CITY, OK 73102 API Number 5 Pool Name Willant 6-1								NW/ 3/5/2013					6 Poo	Pool Code			
30 - 015-40640 - UNDESIGNATE					ATED (BC	Ideat 6-03526301					97863						
⁷ Property C 38751	⁸ Prop	erty Nan	17 10	7,	eral Com			<u>,)</u>			ll Nun 0H	nber					
II. ¹⁰ Su	<u>v</u>	ac .	0	"				UIT									
		on Township 268		Range Lot Id		Feet from the 275		North/South L		Feet from the		the East/West li EAST			ne County EDDY		
11 Bottom Hole Location																	
UL or lot no. Section 17		on Township 26S		Range 30E	Lot Idn	Feet from the		SOUTH		F	Feet from the		East/West lin		EDDY		
		oducing Method GAS LIFT		14 Gas Connection Date		¹⁵ C-129 Perr N/A		nit Number 16			C-129 Effective N/A		e Date 17 C		C-129 Expiration Date		
III. Oil :	and G	as Tra	nspor	ters		·			_								
¹⁸ Transpor		•					orter Name ddress							²⁰ O/G/W			
				3 US COMPA	NY .										0		
			OX 4604 FON, TX	77010							_			Page 1			
SCHOOL ST. AND SPECIAL			ERN UNIC				-7	RECEI			FD	7			G		
		301 COMMERCE, SUITE 700 FT, WORTH, TX 76102				ļ		HEUEI				1					
						MAY 1 7 2013						â		ed a single section.			
No. 14 Page 1 Pa						IMOCD ARTESIA					100 P			The second state of the second			
	227.00				M	IMOCO AITIES											
														F. 3.46 5			
137 337-1			. D. 4					-									
²¹ Spud Date 10/07/2012		ipletion Data Ready Date		Date	23 TD			²⁴ PBTD			25 Perforati				²⁶ DHC, MC		
			9/2012			317'	12,226'				8,457' - 12,0	81'			,		
²⁷ Hole Size		e ²⁸ Casing & T				ng Size	<u> </u>	29 Depth S				30 Sacks Cement					
17 1/2"	13 5/8" J-55 🛩						948'						900 SKS				
12 1/4"			9	5/8" J-55	, V			3,464'			1,000			SKS			
8 3/4"			1	5 1/2" P-1	10 🗸		1	12,317'			1,672 SKS			SKS			
				,													
37 337-11	T4 T	N.4.															
V. Well 31 Date New			Ta Gas Delivery Date 33 Test I					34 Test	Leng	gth	th 35 Tbg. Pro			ssure Csg. Pressure			
3/08/2013					3/10/2013		³⁴ Test Leng 24 HRS				40 P	SI		380 (PSI		
³⁷ Choke Size 2/64		³⁸ Oil 99 BBLS			1493	" Water 3 BBLS		⁴⁰ Gas 525 MCF							41 Test Method GAS LIFT		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and											OIL CONSE	RVA	TION	DIVI	SION		
complete to the						e is true and				,	a \					1	
Signature:								Approved by:									
Printed name:		Title: Dist 11 Supervisor															
Title: PECH ATOPY ANALYST								Approval Dat	L	LΙ	<u> </u>	pi	ri	W	OR)		
REGU		Y ANAL'	YST					Approvai Dat	4	<u>e/</u>	5/13	'					
E-mail Addre	_									ł							
Date: 5/7/2013 Phone: 405-996-5774																	