

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40676 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. NMLC048479B
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CHRIS ROBIN 20 FEDERAL 6. Well Number: 12												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 06 2013 </div>												
8. Name of Operator OXY USA WTP LP						9. OGRID 192463												
10. Address of Operator PO BOX 4694; HOUSTON, TX 77210						11. Pool name or Wildcat ARTESIA; GLORIETA-YESP (96830)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	20	17S	28E		1980	N	430	W	EDDY								
BH:																		
13. Date Spudded 03/10/2013		14. Date T.D. Reached 03/16/2013		15. Date Rig Released 03/18/2013		16. Date Completed (Ready to Produce) 04/15/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3627 GL										
18. Total Measured Depth of Well 4861'				19. Plug Back Measured Depth 4818'		20. Was Directional Survey Made? Y - DEVIATION		21. Type Electric and Other Logs Run TRIPLE COMBO										
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING - 3317' - 4861'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625		24		444		11		210		92								
5.5		17		4861		7.875		892		67								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
								2.875	4834									
26. Perforation record (interval, size, and number) 1a: 4655' - 4663.7' & 1b: 4439.3' - 4448'; 2a: 4358' - 4366.7' & 2b: 4290' - 4298.7'; 3a: 4130.3' - 4139' & 3b: 3958' - 3966.7'; 4a: 3859.3' - 3868' & 4b: 3708' - 3716.7'; 5a: 3578' - 3586.7' & 5b: 3505' - 3513.7'; 5SPF (300 holes); 0.48" EHD.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3505' - 4664'</td> <td>Fluid - 111,024 gals Water Frac F-R (linear gel); 501,762 gals Delta Frac 140 (crosslinked gel); 9,500 gals 15% HCl. Sand - 20,547 lbs 100 mesh; 901,911 lbs 16/30 brown SD</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3505' - 4664'	Fluid - 111,024 gals Water Frac F-R (linear gel); 501,762 gals Delta Frac 140 (crosslinked gel); 9,500 gals 15% HCl. Sand - 20,547 lbs 100 mesh; 901,911 lbs 16/30 brown SD				
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28. PRODUCTION																		
Date First Production 05/21/2013			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCTION											
Date of Test 05/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 63	Water - Bbl. 1078	Gas - Oil Ratio 3938											
Flow Tubing Press. 255	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title		Date											
			JENNIFER DUARTE		REGULATORY SPECIALIST		06/04/2013											
			E-mail Address <u>Jennifer_duarte@oxy.com</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yatés	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3317	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3390	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3850	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology