

Submit to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

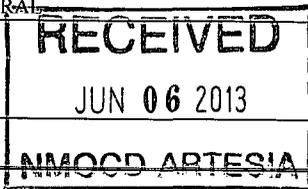
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-15-40708
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. NMNM048344

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PIGLET 21 FEDERAL
6. Well Number:
11



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA WTP LP

Accepted for record
NMOCD

9. OGRID
192463

10. Address of Operator
PO BOX 4694; HOUSTON, TX 77210

11. Pool name or Wildcat
ARTESIA; GLORIETA-YESP (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	21	17S	28E		1635	N	2220	W	EDDY
BH:										

13. Date Spudded: 02/23/2013
14. Date T.D. Reached: 02/28/2013
15. Date Rig Released: 03/01/2013
16. Date Completed (Ready to Produce): 04/13/2013
17. Elevations (DF and RKB, RT, GR, etc.): 3636' GL

18. Total Measured Depth of Well: 4870'
19. Plug Back Measured Depth: 4819'
20. Was Directional Survey Made? Y - DEVIATION
21. Type Electric and Other Logs Run: TRIPLE COMBO

22. Producing interval(s), of this completion - Top, Bottom, Name
BONESPRING - 3403' - 4870'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	450	11	210	54
5.5	17	4870	7.875	830	231

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4642	

26. Perforation record (interval, size, and number)
4735'-4740'; 4716' - 4724.7'; 4647.3' - 4656'; 4624'-4629'; 4464' - 4472.7'; 4336' - 4344.7'; 4116.3' - 4125'; 4009' - 4017.7'; 3739' - 3747.7'; 3666'-3674.7'; 3504'-3512.7'; 3564.3'-3573'; 5SPF (350 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3564' - 4740'
AMOUNT AND KIND MATERIAL USED:
Fluid - 105,337 gals Water Frac G-R (linear gel); 409,179 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 17,488 lbs 100 mesh; 730,414 lbs 16/30 brown SD

PRODUCTION

28. Date First Production: 05/22/2013
Production Method (Flowing, gas lift, pumping - Size and type pump): PUMPING
Well Status (Prod. or Shut-in): PRODUCTION

Date of Test: 05/23/2013
Hours Tested: 24
Choke Size: _____
Prod'n For Test Period: _____
Oil - Bbl: 28
Gas - MCF: 55
Water - Bbl: 934
Gas - Oil Ratio: _____

Flow Tubing Press.: 264
Casing Pressure: 100
Calculated 24-Hour Rate: _____
Oil - Bbl: _____
Gas - MCF: _____
Water - Bbl: _____
Oil Gravity - API - (Corr.): 39

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD (currently being flared but will be sold)
30. Test Witnessed By: _____

31. List Attachments: _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude: _____ Longitude: _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:
Printed Name: JENNIFER DUARTE
Title: REGULATORY SPECIALIST
Date: 06/04/2013
E-mail Address: jennifer_duarte@oxy.com

