Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105								
District 1 1625 N. French Dr.	240		Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.										
District II 1301 W. Grand Ave	A 88210		Oil Conservation Division								30-015-41080									
District III 1000 Rio Brazos Ro		1220 South St. Francis Dr.							2. Type of Lease											
District IV 1220 S. St. Francis					Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
				RR	FCO		PLETION REPORT AND LOG													
4. Reason for fili							ELTION KEI OKT AND LOG					_	5. Lease Name or Unit Agreement Name							
	ON REP	ORT	(Fill in b	oxes#	l throu	gh #31 1	for State and Fee	wells	only)	ı			AID 24 ST							
#33; attach this ar	nd the plat				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ure report in accordance with 19.15.17.13.K NMAC)							6. Well Number: #24 RECEIVED								
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT I											NT RESERV	/OIR						13		
8. Name of Opera												9. OGRID: 281994 NMOCD ARTESIA					ESIA			
10. Address of O	perator: c	∕o Mi	ike Pippin	LLC,	LC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat:								
12.Location	Unit Ltr		Section		Township Range L			Lot	t Feet from the			he.	Empire, Glorie N/S Line	so (96210) from the E/W Line County						
Surface:	K	24			17-S		28-E			2420			South	1590		West		Eddy		
BH:	K	+	24	+	17-S		28-E	ļ			2311		South	1645		West		Eddy		
13. Date Spudded	1 14. Da	ate T.	D. Reach	ed	15. E	ate Dril	ling Rig Release	ed		16.	Date Compl	leted	(Ready to Prod	duce				and RKB,		
	5/11/13 5/17/13 18. Total Measured Depth of Well					5/20/13 19. Plug Back Measured Depth					/13 Was Direct	l Survey Made?	RT, GR, etc.): 3699' GR 21. Type Electric and Other Logs Run							
MD5375'				MD5322'					Yes					nduction, Density/Neutron						
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3750'-4030'-Upper Yeso, 4082'-4400'- Upper Yeso, 4460'-4778' - Middle Yeso, 4836'-5066' - Lower Yeso																				
23.			CASING RECORD (Report all string						ring											
CASING SIZ	ZE		WEIGHT	LB./F	<u>T.</u>	·	DEPTH SET			HO	LE SIZE		CEMENTIN	G RE	CORD	AN	MOUNT	PULLED		
8-5/8"	1		24# J	-55	5 488'					12-1/4"			325 sx Cl C			0'				
5-1/2"			17# J	-55			MD5369'		7-7/8"			350 sx 35/	oz/C	/C 0'						
													+ 700							
SIZE TOP					LINER RECORD BOTTOM SACKS CEMENT					SCREEN SIZ			. TUBING R ZE DEPTH							
Size			boi	SACKS CEMEINT								7/8" MD5167'					LK 3L1			
26. Perforation					-		l						ACTURE, CE	MEN	T, SQU	EEZE,				
Upper Yeso:											INTERVAL	<u> </u>	AMOUNT A) and in V		
Upper Yeso: Middle Yeso:										MD3750'-4030'			2982 gals 15% HCL; fraced w/65,721# 16/30 sand in X-linked gel							
Lower Yeso:	066', 2	2 hole							82'-4400'		3200 gals 15% HCL; fraced w/80,097# 16/30 & 21,538# 16/30 Siber prop sand in X-linked gel									
										MD4460'-4778'			3200 gals 15% HCL; fraced w/64,051# 16/30 & 19,745# 16/30 Siber prop sand in X-linked gel							
28. PRODU	JCTIC	ON							MD	483	6'-5066'		4000 gals 15	% HC	L, fraced	w/54,98	0# 16/30) & 19,346#		
S Date First Produc	tion		Pro	oductio	on Meth	od (Flo	wing, gas lift, pı	umping	g - Siz	e an	d type pump,)	16/30 siber p Well Status				<u> </u>			
READY			Pu	mping									Pumping							
Date of Test Hours		Testo	ed	Choke Size			Prod'n For Test Period:		Oil - Bbl		Gas	s - MCF	W	ater - Bbl	Gas - Oil Ra		Oil Ratio			
Flow Tubing Press.					Oil - Bbl.	<u>.</u>	Gas - MCF			1	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith																				
To Be Sold Jerry Smith 31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD 1927 1983																				
I hereby certif			^		own o		sides of this	form	is tr	ue e	and compl	lete		f my	knowle	dge an	d beliej	f		
Signature	M.	ike	F.LAS	lin			Printed Name Mike	e Pip	pin		Title: F	Petro	oleum Engin	eer	Date	e: 6/3/1	3			
E-mail Address: mike@pippinllc.com																				

INSTRUCTIONS

AID 24 STATE #24 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates <u>745'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers_MD977'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>MD1550'</u>	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg MD1948'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres MD2264'	T. Simpson	T. Mancos_	T. McCracken					
T. Glorieta MD3662'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso MD3750'	T. Ellenburger_	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>MD5161'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
		i.					