

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

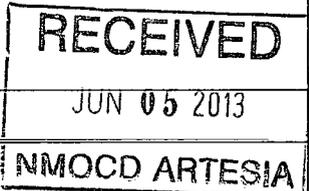
1. WELL API NO.
30-015-40864
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. V-6854 & Fee

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

6. Well Number: 1H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
San Lorenzo Bone Spring 53600

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	15	25S	28E		150	South	500	East	Eddy
BH:	A	15	25S	28E		333	North	518	East	Eddy

13. Date Spudded 03/30/13 14. Date T.D. Reached 04/22/13 15. Date Rig Released 04/26/13 16. Date Completed (Ready to Produce) 05/18/13 17. Elevations (DF and RKB, RT, GR, etc.) 2983' GL

18. Total Measured Depth of Well 12970' 19. Plug Back Measured Depth 12900' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR

22. Producing interval(s), of this completion - Top, Bottom, Name
8442' MD - 12900' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	737'	17 1/2"	800	Surface
9 5/8"	36#	2508'	12 1/4"	800	Surface
7"	26#	8403'	8 3/4"	900	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	8199'	12910'	NA	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8009'	7900'

26. Perforation record (interval, size, and number)
20 Ports
8442' MD - 12900' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 8442' - 12900' MD
AMOUNT AND KIND MATERIAL USED: Frac w/309,963 gals Slickwater, 200,359 gals 20# Linear gel, 877,335 20# X-link gel carrying 98,600# 100 Mesh, 1,670,000# 20/40 sand & 372,740# 20/40 SB Excel Sand.

28. PRODUCTION

Date First Production 05/14/13 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/24/13	24 hrs	NA	24 hrs	405	605	1172	1492

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
290	1050		405	605	1172	57.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed

Signature Jackie Lathan Name Hobbs Regulatory Title 05/29/13 Date

E-mail Address: jlathan@mewbourne.com

SW

