

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

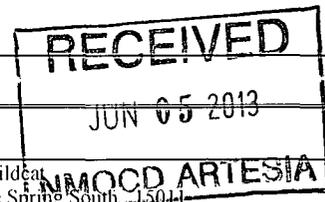
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
30-015-40968
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Layla 35 OB Fee
6. Well Number: 1H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Culebra Bluff; Bone Spring South - 1504

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	35	23S	28E		150	South	1980	East	Eddy
BH:	B	35	23S	28E		335	North	1980	East	Eddy

13. Date Spudded
04/04/13
14. Date T.D. Reached
04/28/13
15. Date Rig Released
05/01/13
16. Date Completed (Ready to Produce)
05/21/13
17. Elevations (DF and RKB, RT, GR, etc.)
3021' GL

18. Total Measured Depth of Well
13020' (MD)
19. Plug Back Measured Depth
12990' (MD)
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
8792' MD - 12990' MD Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	519	17 1/2"	560	Surface
9 5/8"	36#	2630'	12 1/4"	950	Surface
7"	26#	8705' MD	8 3/4"	1000	TOC @ 1200'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8471' (MD)	13000' (MD)	NA		2 7/8"	7954'	7843'

26. Perforation record (interval, size, and number)
20 Ports
8792' MD - 12990' MD
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8792' - 12990' MD
AMOUNT AND KIND MATERIAL USED
Frac w/326,122 gals Slickwater, 284,775 gals 20# Linear Gel, 850,681 20# X-link gel carrying 78,812# 100 mesh, 1,637,608# 20/40 white sand & 317,220# 20/40 Garnet sand.

PRODUCTION

Date First Production
05/21/13

Production Method (Flowing, gas lift, pumping - Size and type pump)
Gas Lift

Well Status (Prod. or Shut-in)
Producing

Date of Test
05/29/13

Hours Tested
24 hrs

Choke Size
NA

Prod'n For Test Period
24 hrs

Oil - Bbl
220

Gas - MCF
368

Water - Bbl.
879

Gas - Oil Ratio
1673

Flow Tubing Press. 200

Casing Pressure 200

Calculated 24-Hour Rate

Oil - Bbl. 220

Gas - MCF 368

Water - Bbl. 879

Oil Gravity - API - (Corr.)
46.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, Pkr Port Schematic & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title 06/03/13 Date

E-mail Address: jlathan@mewbourne.com

