

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40514 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Onyx PWU 29 6. Well Number: 6H								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137								
10. Address of Operator 333 W. Sheridan Ave. Oklahoma City, OK 73102		11. Pool name or Wildcat Scanlon Draw; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	29	19S	29E		1550	North Line	50	East Line	Eddy
BH:	E	29	19S	29E		1681	North Line	392	West Line	Eddy
13. Date Spudded 12/6/2013	14. Date T.D. Reached 1/7/2013	15. Date Rig Released 1/10/2013		16. Date Completed (Ready to Produce) 3/15/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3314.1 GL				
18. Total Measured Depth of Well 11,705'		19. Plug Back Measured Depth 11,645'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCB/Gamma Ray CCL; Caliper Log; Comp Neutron/3 Detector Litho-Density; HiRes Laterolog Array/Micro-CFL/HNGS; Hostile Natural Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7187'-11,629'; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		303'		17-1/2"		575sx C/C		TOC @ 1282'
9-5/8"		40#		3200'		12-1/4"		1730sx C/C; circ 100 bbl		
5-1/2"		17#		11,649'		8-3/4"		2630sx C/H; circ 35 bbl		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-7/8"	6681'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7187' - 11,629'				
								ATTACHED		
28. PRODUCTION										
Date First Production 3/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 3/15/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 600	Gas - MCF 2085	Water - Bbl. 1143	Gas - Oil Ratio			
Flow Tubing Press. 690psi	Casing Pressure 690psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments DS/Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name: Ryan DeLong		Title: Regulatory Compliance Analyst		Date 6/6/13			
E-mail Address: ryan.delong@dvr.com										

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 296	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1113	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1192	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1390	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1630	T. Silurian	T. Menefee	T. Madison
T. Capitan	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3328	T. Morrison	
T. Drinkard	T. Bone Springs 5084	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from..... n/ato..... n/a
 No. 2, from..... n/ato..... n/a
 No. 3, from..... n/ato..... n/a
 No. 4, from..... n/ato..... n/a

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM													
Surface Legal Location SEC 29 T19S R29E		API/UWI 3001540514		Latitude (°) 32° 38' 5.319" N		Longitude (°) 104° 5' 18.811" W		Ground Elev... 3,314.10		KB - GL (ft) 25.00		Orig KB Elev (ft) 3,339.10		Tubing Head Elevation (ft)							
HYDRAULIC FRAC , 2/18/2013 09:50 , BONE SPRING, ST01 , 11,321.0 ftKB - 11,629.0 ftKB, ELITE , OTTAWA Bulk Sand 202511 LB; RESIN COATE																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		4174.36		0.0		1,652.0		3,324.0		1,652.0		5,775.0		70		7,433.0		72		4.00	
HYDRAULIC FRAC , 2/18/2013 13:31 , BONE SPRING, ST01 , 10,862.0 ftKB - 11,170.0 ftKB, ELITE , OTTAWA Bulk Sand 192233 LB; RESIN COATE																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		4050.43		944.0		1,652.0		6,015.0		1,652.0		4,895.0		69		7,037.0		72		4.00	
HYDRAULIC FRAC , 2/18/2013 18:53 , BONE SPRING, ST01 , 10,402.0 ftKB - 10,710.0 ftKB, ELITE , OTTAWA Bulk Sand 198499 LB; RESIN COATE																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		4146.64		612.0		1,767.0		3,685.0		1,767.0		5,355.0		69		7,211.0		71		4.00	
HYDRAULIC FRAC , 2/19/2013 10:17 , BONE SPRING, ST01 , 9,943.0 ftKB - 10,251.0 ftKB, ELITE , OTTAWA Bulk Sand 198597 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		4007.79		311.0		1,559.0		4,125.0		1,559.0		4,573.0		72		6,729.0		72		4.00	
HYDRAULIC FRAC , 2/19/2013 13:29 , BONE SPRING, ST01 , 9,484.0 ftKB - 9,792.0 ftKB, ELITE , OTTAWA Bulk Sand 198378 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3874.50		850.0		1,656.0		3,067.0		1,656.0		4,890.0		69		7,114.0		72		4.00	
HYDRAULIC FRAC , 2/19/2013 17:14 , BONE SPRING, ST01 , 9,024.0 ftKB - 9,332.0 ftKB, ELITE , OTTAWA Bulk Sand 196457 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3931.14		845.0		1,538.0		1,580.0		1,538.0		3,750.0		69		5,485.0		71		4.00	
HYDRAULIC FRAC , 2/19/2013 20:28 , BONE SPRING, ST01 , 8,565.0 ftKB - 8,873.0 ftKB, ELITE , OTTAWA Bulk Sand 199511 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3816.21		887.0		1,893.0		3,959.0		1,893.0		4,401.0		70		7,147.0		71		4.00	
HYDRAULIC FRAC , 2/20/2013 10:10 , BONE SPRING, ST01 , 8,106.0 ftKB - 8,414.0 ftKB, ELITE , OTTAWA Bulk Sand 191491 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3749.07		762.0		2,291.0		5,946.0		2,291.0		5,065.0		70		6,888.0		71		4.00	
HYDRAULIC FRAC , 2/20/2013 13:13 , BONE SPRING, ST01 , 7,646.0 ftKB - 7,955.0 ftKB, ELITE , OTTAWA Bulk Sand 199860 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3716.67		1,600.0		3,253.0		6,330.0		3,253.0		5,609.0		70		7,806.0		71		4.00	
HYDRAULIC FRAC , 2/20/2013 16:18 , BONE SPRING, ST01 , 7,187.0 ftKB - 7,495.0 ftKB, ELITE , OTTAWA Bulk Sand 202257 LB; RESIN COATED																					
Proppant De...		Total Clean Volu...		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P Break (psi)		ISIP (psi)		Avg Treat Pressur...		Q Treat Avg (bbl/...		P Max (psi)		Q Treat Max (bbl/...		Conc Max...	
234,000.0		3665.86		1,962.0		2,612.0		7,382.0		2,612.0		5,114.0		69		7,491.0		72		4.00	