

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM100558

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
RKI EXPLORATION & PROD LLC Contact: ROBYN L LAMPLEY
E-Mail: rlampley@rkixp.com

8. Lease Name and Well No.
RDX FEDERAL 10 3

3. Address 210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-996-5775

9. API Well No.
30-015-40870-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 1090FSL 2310FEL
At top prod interval reported below SWSE 1090FSL 2310FEL
At total depth SWSE 1090FSL 2310FEL

10. Field and Pool, or Exploratory
BRUSHY DRAW

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T26S R30E Mer NMP

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
12/21/2012

15. Date T.D. Reached
01/01/2013

16. Date Completed
 D & A Ready to Prod.
02/23/2013

17. Elevations (DF, KB, RT, GL)*
3132 GL

18. Total Depth: MD 7609
TVD

19. Plug Back T.D.: MD 7550
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PROSITY RESISTIVITY CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	976		1055		0	
12.250	9.625 J-55	40.0	0	3626		1150		0	
7.875	5.500 N-80	17.0	0	7598	5435	750		3174	

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24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5751							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5764	7358	5764 TO 6386	3.130	126	ACTIVE
B)			6508 TO 6680	3.130	58	ACTIVE
C)			6772 TO 6992	3.130	60	ACTIVE
D)			7131 TO 7364	3.130	52	ACTIVE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5764 TO 6386	SLICK WATER, 15%HCL ACID, DELTA FRAC 140-20=240,309 GAL; 16/30 SAND=339,851#
6508 TO 6680	SLICK WATER, 15%HCL ACID, DELTA FRAC 140-20=79,000 GAL; 16/30 SAND=112,136#
6772 TO 6992	SLICK WATER, 15%HCL ACID, DELTA FRAC 140-20=78,960 GAL; 16/30 SAND=111,732#
7131 TO 7364	SLICK WATER, 15%HCL ACID, DELTA FRAC 140-20=85,206 GAL; 16/30 SAND=112,741#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2013	03/10/2013	24	→	191.0	104.0	578.0	39.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	220	100.0	→	191	104	578		ROW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

JUN 8 2013

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #209781 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARL SPAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				DELAWARE BRUSHY CANYON BONE SPRINGS	3606 6010 7442

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #209781 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6346SE)

Name (please print) ROBYN L LAMPLEY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/05/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****