

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 **AMENDED**										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-015-40056 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Tarpan 381A 6. Well Number: 1H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; transform: rotate(90deg); transform-origin: center;"> RECEIVED JUN 11 2013 NMOCD ARTESIA </div>										
8. Name of Operator <p style="text-align: center;">COG OPERATING LLC</p>														
10. Address of Operator <p style="text-align: center;">One Concho Center 600 W. Illinois Ave. Midland, TX 79701</p>														
9. OGRID <p style="text-align: center;">22913</p>		11. Pool name or Wildcat <p style="text-align: center;">Atoka; Glorieta – Yeso; 3250</p>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County						
Surface:	M	33	18S	26E		150	South	Eddy						
BH:	D	33	18S	26E		332	North	Eddy						
13. Date Spudded 5/23/12	14. Date T.D. Reached 6/3/12	15. Date Rig Released 6/7/12		16. Date Completed (Ready to Produce) 7/13/12		17. Elevations (DF and RKB, RT, GR, etc.) 3374' GR								
18. Total Measured Depth of Well 7604		19. Plug Back Measured Depth 7604		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name <p style="text-align: center;">3019 – 7461 Yeso</p>														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
9-5/8	36	1221	12-1/4	1000sx										
7	26	2185-2398	8-3/4	0										
5-1/2	17	7504	7-7/8	600sx										
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET	PACKER SET							
					2-7/8	2262								
26. Perforation record (interval, size, and number) <p style="text-align: center;">3019 – 7461 Open ports</p>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="font-size: x-small;">DEPTH INTERVAL</th> <th style="font-size: x-small;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="font-size: x-small;">3019 - 7461</td> <td style="font-size: x-small;">Acidize w/32,139 gals 15% NEFE acid.</td> </tr> <tr> <td></td> <td style="font-size: x-small;">Frac w/1,295,798 gals gel, 147,620 gals WaterFrac, 38,573# 100 mesh, 1,179,094# 20/40 brown sand, 401,841# 20/40 CRC.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3019 - 7461	Acidize w/32,139 gals 15% NEFE acid.		Frac w/1,295,798 gals gel, 147,620 gals WaterFrac, 38,573# 100 mesh, 1,179,094# 20/40 brown sand, 401,841# 20/40 CRC.
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28. PRODUCTION														
Date First Production 8/10/12		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Sub pump				Well Status (<i>Prod. or Shut-in</i>) Producing								
Date of Test 8/22/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 99	Gas - MCF 44	Water - Bbl 1500	Gas - Oil Ratio 444							
Flow Tubing Press.	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 99	Gas - MCF 44	Water - Bbl 1500	Oil Gravity - API - (Corr.) 38.4								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <p style="text-align: center;">Sold</p>						30. Test Witnessed By Kent Greenway								
31. List Attachments <p style="text-align: center;">Logs, C102, C103, Deviation Report, C104, C144</p>														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <p style="text-align: center;">Latitude _____ Longitude _____ NAD 1927 1983</p>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name Chasity Jackson		Title Regulatory Analyst		Date 11/17/12								
E-mail Address cjaackson@concho.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 400	T. Silurian	T. Menefee	T. Madison
T. Grayburg 682	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1043	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2651	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 2712	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CONCHO

Author: Stroup
Well Name Tarpan 33 Fee Well No. #1H
Field Glorieta Yeso API #: 30-015-40056
County Eddy Prop #:
State NM Zone:
Date 5/23/2012
GL 3376.4'
KB 3389.4'

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	9 5/8	J-55	36	1,220	1000	Surface
Inter Csg						
Prod Csg	7	L-80	26	7,504	600	Surface
Liner	5 1/2	L-80	17	2185-2398	NA	

5 1/2" Liner tied into 7"

