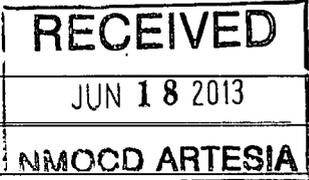


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. 30-015-38546  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. X0-0647-0405
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>A State (308701)</b>  6. Well Number: 043
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator <b>Apache Corporation</b>	9. OGRID <b>873</b>
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000          Midland, TX 79705</b>	11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	26	17S	28E		2310	North	1120	West	Eddy
BH:										

13. Date Spudded 03/18/2013	14. Date T.D. Reached 03/23/2013	15. Date Rig Released 03/24/2013	16. Date Completed (Ready to Produce) 04/29/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3666' GR
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5664'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Hi-Res LL/BHC/CN/HNGR/CAL				

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Blinebry/Tubb 4952'-5501'; Middle/Upper Blinebry 4187'-4860'; Glorieta/Paddock 3442'-4100'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	415'	12-1/4"	420 sx Class C	
5-1/2"	17#	5700'	7-7/8"	910 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5590'	

26. Perforation record (interval, size, and number) <b>Blinebry/Tubb 4952'-5501'; (1 SPF, 25 holes) Producing</b> <b>Middle/Upper Blinebry 4187'-4860'; (1 SPF, 29 holes) Producing</b> <b>Glorieta/Paddock 3442'-4100' (1 SPF, 29 holes) Producing</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Blinebry/Tubb</td> <td>193,830 gals 20#, 237,928# sand, 4200 gals acid, 4116 gals gel</td> </tr> <tr> <td>Middle/Upper Blinebry</td> <td>178,332 gals 20#, 223,284# sand, 4700 gals acid, 4746 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>203,280 gals 20#, 255,143# sand, 5922 gals acid, 3301 gals gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	193,830 gals 20#, 237,928# sand, 4200 gals acid, 4116 gals gel	Middle/Upper Blinebry	178,332 gals 20#, 223,284# sand, 4700 gals acid, 4746 gals gel	Glorieta/Paddock	203,280 gals 20#, 255,143# sand, 5922 gals acid, 3301 gals gel
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**28. PRODUCTION**

Date First Production 04/29/2013	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) 640 Pumping Unit	Well Status ( <i>Prod. or Shut-in</i> ) Producing
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Date of Test 06/04/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 102	Gas - MCF 100	Water - Bbl. 349	Gas - Oil Ratio 980
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 39.3	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments  
**Inclination Report, C-102, C-103, C-104 (Logs submitted 04/01/2013)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature 	Printed Name Fatima Vasquez	Title Regulatory Tech	Date 06/14/2013
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E-mail Address: [Fatima.Vasquez@apachecorp.com](mailto:Fatima.Vasquez@apachecorp.com)

