Submit To Approviate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011										
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210											1. WELL API NO. 30-015-41077									
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							Sant	a Fe, N	IM 8	8750:	5			3. State Oil & Gas Lease No. STATE 647						
4. Reason for filin	OR F	RECO	MPLE		N REPO	ORT			OG		5. Lease Name or Unit Agreement Name									
🖾 COMPLETI	ON REPOF	<b>RT (</b> Fi	ill in boxe	es #1 ti	1rough #	31 for S	tate and	d Fee wells	s only	)				STATE 647 6. Well Number:						
					II in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; port in accordance with 19.15.17.13.K NMAC)						204 RECEIVED									
	🗆 DE	DEEPENING DILUGBACK DIFFERENT RESERVOIR DO																		
8. Name of Opera	AN RESOU	RCES	S, LLC.											9. OGRID 274841 NMOCD ARTESIA						
10. Address of Op		TE 50			TV 707/									11. Pool name or Wildcat						
12.Location	Unit Ltr		Section	AND,	Townsh		Range		Lot	ot		Feet from the		N/S Line Feet f		from the	from the E/W Line		County	
Surface:	Р	2	25		175		28E		Р			660		S	790	·.	Е		EDDY	
BH:	Р	2	25		175		28E		Р			660		S	790		E		EDDY	
13. Date Spudded 04/15/2013	14. Dat 04/20/2		D. Reached	1	04/21	ate Rig /2013						Date Comple 10/2013	eted (	(Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3673 GR						
18. Total Measure 2745'	d Depth of '	Well			19. Pl 2683'		x Measu	ired Depth	)		20. YES		onal	Survey Made?		21. Typ GR	21. Type Electric and Other Logs Run GR		un	
22. Producing Inte	erval(s), of t	his co	ompletion	- Top,		Name 2640;	2197-2	2414				· · ·								
23.									(Re	eport		strings s	et i			_				
CASING SI 8.625	ZE	V	WEIGHT 24		3./FT. DEPTH SET HOLE SIZE 673 12.25						CEMENTING RECORD AMOUNT PULLED 450 174									
5.5			17		2722				7.875			500			4					
																	<u>.</u>			
24.					LINER RECORD 25				25.											
SIZE TOP		BOT	зоттом			SACKS CEMENT				SIZ	ZE DE 875 26		EPTH SET		PACKI	ER SET				
NONE													2.8	15		507				<del>_</del>
26. Perforation	record (inte	rval, s	size, and i	number	r)		1			27. A	CID,	, SHOT, FR	ACT	URE, CEME	VT, SC	UEEZE,	ETC.	· · ·		
DATE 1	ОР	BO	TTOM	SHC	SHOTS/FT SIZE NUMBER			ER	DEPT.		TERVAL		AMOUNT A Acidize w/ 2					0 lbs total		
5/15/2013 2	538	264	40 <sup>°</sup>	2	HO 19 42		HOLES 42		2197-2414			prop. Acidize w/ 3								
5/28/2013 2			2		19 80						prop.									
	· · · ·																			
i									-											
28.								PRO			IOI	N	-							
28.     PRODUCTION       Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       06/12/2013     PUMPING     PRODUCING																				
Date of Test Hours Tested 06/15/13 24		đ	Chok 20/64	Choke Size		Prod'n For Test Period			Oil - Bbl 30			Gas N/A	s - MCF	W	ater - Bbl.		Gas - C O	il Ratio		
Flow Tubing Press. Casing Pre 320		Press	sure	Calculated 24- Hour Rate		1-	Oil - Bbl.			Gas - MCI		MCF	, 	Water - Bbl.	_)	Oil Gravity - API - (		<u> </u> 1 - <i>(Corr</i> .	)	
60 29. Disposition of Gas (Sold, used for fuel, vento			ented, e	ied, etc.)				30. Test Witnessed By												
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site b	urial was use	ed at t	the well, r	eport t	he exact	location			irial:											
I hereby certify Signature	Latitude         Longitude         NAD 1927         1983           I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature         Onlogitude         NAD 1927         1983           Signature         Onlogitude         Printed Name         CARIE STOKER         Title         REGULATORY AFFAIRS COORDINATOR         Date         06/18/2013									013										
E-mail Address	E-mail Address cstoker@helmsoil.com																			

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 797'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 1077'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen1699'	T. Silurian	T. Menefee	T. Madison					
Т.	T. Montoya	T. Point Lookout	T. Elbert					
Grayburg 2212'								
T. San Andres 2537'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Τ.	T. Chinle						
T. Cisco (Bough C)	Τ.	T. Permian						

#### **OIL OR GAS** SANDS OR ZONES

. . . . . . . . .

. . . . . . . . .

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	.to	.feet						
No. 2, from	.to	.feet						
No. 3, from								

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101111111111111111111111111111111111111			• • • • • • • • • • • • • • • • • • •

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness Lithology		From	То	Thickness In Feet	Lithology
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