

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM048343
2. Name of Operator OXY USA WTP LP Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 713-513-6640	7. If Unit or CA/Agreement, Name and/or No. NMNM128925X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R28E NENW 1635FNL 2220FWL		8. Well Name and No. ARTESIA YESO FEDERAL UNIT 4
		9. API Well No. 30-015-40708-00-S1
		10. Field and Pool, or Exploratory ARTESIA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-19-13SCHLUMBERGER WIRELINE PIGLET 21 FED 11 RICKY TERRAZAS WIRELINE CREW HELD SAFETY MEETING ON (SUSPENDED LOADS/ USING HARNESS WILE WORKING ON MAN-LIFT) RU SCHLUMBERGER WIRELINE MADE ONE CBL RUN, TAG TD @ 4793' WE LOGGED CBL FROM TD TO SURFACE @ 1000 PSI WITH A 300 FT REPEAT PASS OFF BOTTOM WITH NO PRESSURE, RESULTS: CEMENT IS OK RD WIRELINE. LOAD CASING WITH 4 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST. DAILY COST: 11400
4/13/2013 ? 4735'-4740'; 4716' - 4724.7'; 4647.3' - 4656'; 4624'-4629'; 4464' - 4472.7'; 4336' - 4344.7'; 4116.3' - 4125'; 4009' - 4017.7'; 3739' - 3747.7'; 3666'-3674.7'; 3504'-3512.7'; 3564.3'-3573'; 5SPF (350 holes); 0.48" EHD. Fluid - 105,337 gals Water Frac G-R (linear gel); 409,179 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 17,488 lbs 100 mesh; 730,414 lbs 16/30 brown SD

RECEIVED
JUN 18 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #208429 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6265SE)

Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/23/2013

Accepted for record NMOCD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 06/16/2013
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #208429 that would not fit on the form

32. Additional remarks, continued

04/16/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.
4/18/2013 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.
4/18/2013 ? 4/19/2013 ? Run production equipment.