	OCD Artesia UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM05067 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. GISSLER B 94	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM05067		
SUBMIT IN TRI	7. If Unit or CA/Ag				
 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other State State					
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com			9. API Well No. 30-015-41002	9. API Well No. 30-015-41002-00-S1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 632	6326 CEDAR LAKÉ LOCO HILLS			
4. Location of Well <i>(Footage, Sec., T</i> Sec 8 T17S R30E SENE 1750			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	COPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	 Water Shut-Off Well Integrity Other 	
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 5/1/13 - PERF 16 INT 3 SPF 4923, 4934, 4968, 5014, 5038 	Ily or recomplete horizontally, g k will be performed or provide to operations. If the operation resu- bandonment Notices shall be filed inal inspection.) (0, 4702, 4709, 4714, 4730)	tive subsurface locations and measure he Bond No. on file with BLM/BL ults in a multiple completion or rec d only after all requirements, include	ared and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ling reclamation, have been complete 836, 4844, 4912,	rtinent markers and zones. be filed within 30 days 8160-4 shall be filed once sd, and the operator has	
5/2/13 - ACIDIZE W/2500 GA		L SEALERS.	NMC		
5/3/13 - SLICKWATER FRAC	W 1,085,658 GAL SLICK	WATER,30,000# 100 MESH	1.4		
5/7/13 - INSTALLED: 145 JT 4671', 2 JTS 2 7/8" J55 TBG -	S 2 7/8" J55 TBG 4606', KI 1734', INTAKE 4734'.	B (9') 4615', SN 4616', ESP			
5/9/13 6 BO, 1272 BLW, 22M	Accepted for		, 220# TBG, 58 HZ.	2 2013	
14. I hereby certify that the foregoing is	true and correct.	08744 verified by the BLM We DIL COMPANY INC, sent to th	Il Information System		
Comm Name (Printed/Typed) LESLIE M	itted to AFMSS for process	ing by JOHNNY DICKERSON	on 05/31/2013 (13JLD0894SE) ATORY COORDINATOR		
Signature (Electronic	Submission)	Date 05/28/2	2013		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
APProved By ACCEPT	ED	JAMES A 		Date 06/08/2	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	not warrant or subject lease Office Carlsba	d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	crime for any person knowingly and to any matter within its jurisdiction	d willfully to make to any departmen	t or agency of the United	
			M REVISED ** BLM REVIS		

Additional data for EC transaction #208744 that would not fit on the form

32. Additional remarks, continued

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5/23/13 - 24 HR Test - 102 BO, 949 BLW, 135 MCF, 246 BHP, 314' FLAP, 2,318 BLWTR, 110# CSG, 170# TBG, 58 HZ.