

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC-067849</b>
2. Name of Operator <b>LIME ROCK RESOURCES II-A, L.P.</b>		6. If Indian, Allottee or Tribe Name
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL Unit L OGRID#: 277558 Sec. 34, T17S, R27E		8. Well Name and No. <b>EAGLE 34 L FEDERAL #68</b>
		9. API Well No. 30-015-41215
		10. Field and Pool, or Exploratory Area Red Lake: Glorieta-Yeso NE (96836) AND Eddy County, New Mexico

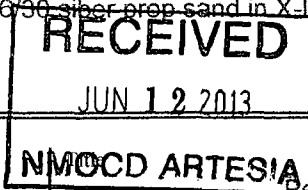
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion Pg#1</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/20/13, MIRUSU & drill cmt & CO to PBTD4638'. On 4/24/13, PT 5-1/2" csg to 3500 psi for 30 min-OK. Perfed lower Yeso @ 3967', 76', 89', 95', 4002', 05', 14', 44', 55', 63', 72', 92', 4100', 06', 10', 23', 27', 34', 40', 48', 54', 64', 74', 92', 4207', 16', w/1-0.34" spf. Total 26 holes. On 4/29/13, treated perfs w/1000 gal 7.5% HCL acid & 39 perf balls. Fraced perfs w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3935' & PT to 4000 psi-OK. Perfed middle Yeso @ 3520', 24', 30', 44', 50', 68', 80', 94', 3602', 13', 17', 23', 31', 40', 66', 76', 86', 92', 98', 3715', 25', 34', 40', 58', 74', 80', 90', 95', 3800', 25', 30', 35', 40', 46', 51' w/1-0.34" spf. Total 35 holes. Treated perfs w/1000 gal 7.5% HCL acid & 53 perf balls. Fraced perfs w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3437' & PT to 4000 psi-OK.

Perfed upper Yeso @ 3174', 80', 86', 96', 3201', 07', 14', 23', 30', 32', 43', 54', 60', 68', 76', 86', 93', 3303', 28', 38', 45', 60', 65', 70', 75', 80', 85', 90', 98' w/1-0.34" spf. Total 29 holes. Treated perfs w/1000 gal 7.5% HCL acid & 44 perf balls. Fraced perfs w/65,900# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3142' & PT to 4000 psi-OK. **Continued on Page #2.**



*Wade* 6/20/13  
Accepted for record  
NMOCB

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mike Pippin</b>		Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date <b>May 13, 2013</b>	

THIS SPACE FOR FEDERAL OR STATE USE		
Approved by  Title  Office	Date <b>JUN 8 2013</b> <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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EAGLE 34 L FEDERAL #68

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Red Lake: Glorieta-Yeso NE (96836)

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3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

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1650' FSL & 990' FWL Unit L

OGRID#: 277558

Sec. 34, T17S, R27E

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13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Continued from Page #1.** Perfed upper Yeso @ 2888', 98', 2908', 20', 36', 44', 55', 60', 65', 70', 78', 88', 98', 3006', 15', 20', 25', 30', 35', 40', 45', 55', 60', 70', 75', 80', 87', 98', 3105', 16' w/1-0.34" spf. Total 30 holes. Treated perfs w/1638 gal 7.5% HCL acid & 45 perf balls. Fraced perfs w/80.895# 16/30 brady & 22.134# 16/30 siber prop sand. On 4/30/13, MIRUSU. CO after frac & drilled CBPs @ 3142', 3437', & 3935' & CO to PBTD @ 4638'. On 5/2/13, landed 2-7/8" 6.5# J-55 tbg @ 4366'. Ran pump & rods. Released workover rig on 5/3/13.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

*Mike Pippin*

Date

May 13, 2013

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

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Office

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