	B SUNDRY	UNITED STATE EPARTMENT OF THE UREAU OF LAND MAN/ NOTICES AND REPO	INTERIOR AGEMENT <b>DRTS ON WE</b> I		rtesia	OMB		
	-enter an proposals.		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse						7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well						8. Well Name and No. SCOTER 6 FEDERAL 2		
2. Name of Operator     CIMAREX ENERGY COMPANY OF COMail: tstathem@cimarex.com				IEM		9. API Well No. 30-015-39788-00-X1		
3a. Address3b. Phone No600 NORTH MARIENFELD STREET SUITE 600Ph: 432-62MIDLAND, TX 79701Ph: 432-62				(include area code -1936	)	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Paris	sh, and State	
Sec 6 T25S R27E SESE 810FSL 330FEL						EDDY COUN	ITY, NM	
]	2. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE I	NATURE OF 1	NOTICE, RI	EPORT, OR OTH	IER DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION							
⊠ Notice of □ Subsequer	nt Report	Casing Repair		ture Treat v Construction Reconstruction		olete	Water Shut-Off Well Integrity Other Change to Original	
🔲 Final Aba	ndonment Notice	Change Plans Convert to Injection		and Abandon Back	U Tempor	arily Abandon Disposal	PD	
If the proposal Attach the Bor following com testing has bee	is to deepen direction ad under which the wo pletion of the involved n completed. Final Ab	eration (clearly state all pertine ally or recomplete horizontally rk will be performed or provid operations. If the operation r bandonment Notices shall be fi	<ul> <li>give subsurface lo e the Bond No. on esults in a multiple</li> </ul>	ocations and measu file with BLM/BIA completion or rec	ured and true ve A. Required sul ompletion in a r	rtical depths of all pe bsequent reports shall new interval, a Form 3	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
determined that	at the site is ready for f		-		-	· · · · · · · · · · · · · · · · · · ·		
determined that	•	inal inspection.) equests approval to chai ederal #2 well:	-		-	REC	CEIVED	
determined the Cimarex En information	ergy respectfully r for the Scoter 6 Fe		nge the followin	g casing & cen	-	REC		
determined the Cimarex En information Surface cas Change 9-5	ergy respectfully r for the Scoter 6 Fe ing cement: 450 s /8" intermediate ca	equests approval to char ederal #2 well: x of Class C @ 14.8 ppg asing to 36#	nge the followin g, 1.33 yield (10	g casing & cen 0% excess)	nenting		CEIVED	
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