

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061616A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PLU PIERCE CANYON 4-25-30 1H

2. Name of Operator
BOPCO, L.P.
Contact: NAOMI G O'DONNELL
E-Mail: ngodonnell@basspet.com

9. API Well No.
30-015-41137

3a. Address
P.O. BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
NASH DRAW; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T25S R30E 150FNL 660FEL
32.166451 N Lat, 103.879099 W Lon

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests to make the below changes to the above captioned well.

Utilize and armored, 5", 5,000 psi WP flex hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money without a safety problem. The hose itself is rated to 5,000 psi and has 5,000 psi flanges on each end. This well is to be drilled to a depth of 13,938' MD (9,355' TVD) and max surface pressure should be +/- 2,059 psi as prescribed in onshore order #2 shown as 0.22 psi/ft. Thus, a 3,000 psi BOPE is all that is needed for this well. The Latshaw #14 flex hose certification and test chart are attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record
NMOCD
JRDado 6/20/2013

RECEIVED
JUN 12 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #209789 verified by the BLM Well Information System
For BOPCO, L.P., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 ()

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 06/05/2013

APPROVED
JUN 7 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

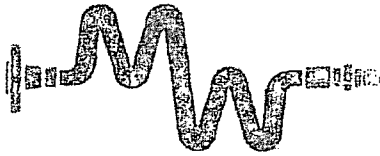
Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

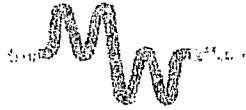
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Midwest Hose
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: LATSHAW		Customer P.O. Number: 147340
HOSE SPECIFICATIONS		
Type: Rotary / Vibrator Hose C & K / API 7K	Hose Length: 35FT 8 IN	
I.D. 3.5 INCHES	O.D. 5.02 INCHES	
WORKING PRESSURE 5,000 PSI	TEST PRESSURE 5,000 PSI	BURST PRESSURE N/A PSI
COUPLINGS		
Part Number D3.5X64WB NA	Stem Lot Number 3Q11LOT1 NA	Ferrule Lot Number 3Q11LOT1 NA
Type of Coupling: Swage-It	Die Size: 5.75 INCHES	
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 9 1/4 MIN.		ACTUAL BURST PRESSURE: N/A PSI
Hose Assembly Serial Number: 147340	Hose Serial Number: NA	
Comments: HOSE REPAIR		
Date: 4/11/2012	Tested:	Approved: <i>Kim Thomas</i>



Midwest Hose & Specialty, Inc.

Internal Hydrostatic Test Graph

April 11, 2012

Customer: Letshaw

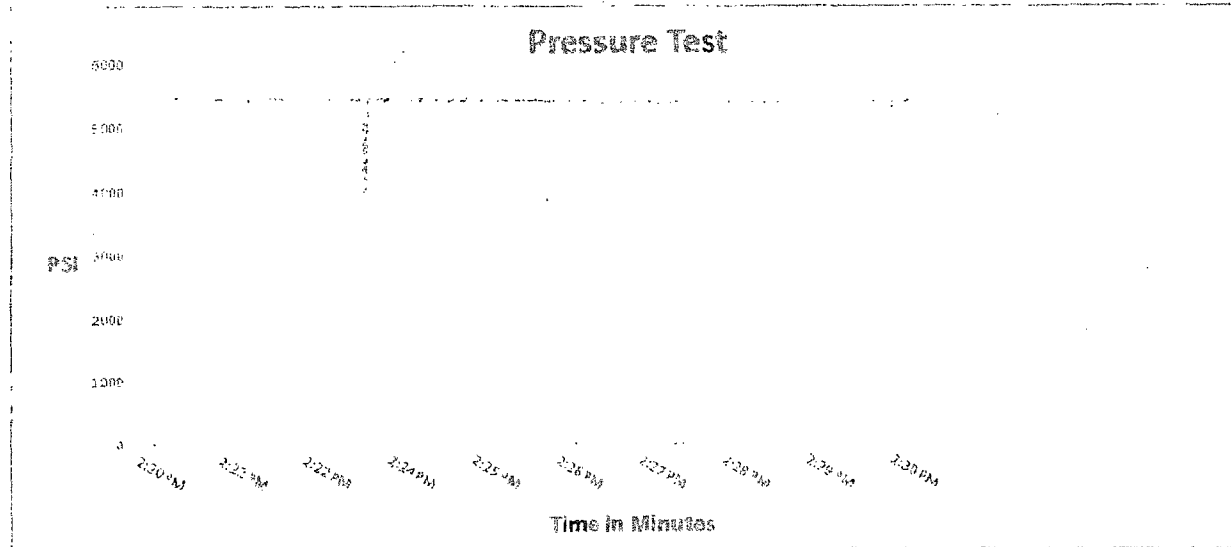
Pick Ticket #: 147340

Hose Specifications

Hose Type	Length
D	35' 6"
I.D.	O.D.
3.5"	5.02"
Working Pressure	Burst Pressure
5000 PSI	Standard Safety Multiplier Applies

Verification

Type of Closure	Coupling Method
4 1/16 SK	Swage
Min. Size	Final O.D.
5.75"	5.75"
Hose Serial #	Hose Assembly Serial #
NA	147940



Test Pressure	Time Held at Test Pressure	Actual Burst Pressure	Peak Pressure
5000 PSI	3 1/4 Minutes		5786 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Donnie McClure

Approved By: Kim Thomas

Donnie McClure

Kim Thomas

Conditions of Approval

BOPCO, L.P.
PLU Pierce Canyon 4-25-30 1H
T25S-R30E, Sec 04
June 7, 2013

Original COAs still stand with the following addition:

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

JAM 060713