Submit I Copy T Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63919 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE x FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		•	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Bease Name of One Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CHARISMATIC 1525-5
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
PARALLEL PETROLEUM LLC			230387
3. Address of Operator		10. Pool name or Wildcat	
1004 N SPRING, STE 400, MIDLAND, TX 79701		WALNUT CREEK, WOLFCAMP GAS	
4. Well Location			
Unit Letter I: 760 feet from the NORTH line and 208 feet from the EAST line			
Section 5 Township 15S Range 25E NMPM County CHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	GR: 3552		
12. Check A	Appropriate Box to Indica	te Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:			
l l			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	K		
TEMPORARILY ABANDON DULL OR ALTER CASING			<del>_</del>
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEIVIEN	1 30B
DOWNTOLL COMMINGEL			
OTHER:		OTHER: Co	ompletion x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
16 Sep 08 – MIRU, drill out float shoe and formation to 8063'. New TD 8063'			
17 Sep 08 – Azd OH section 8048-8063' w/ 1000 gals 15% acid (4BPM@5000#). RDMO & prep to frac.			
22 Sep 08 – RU to frac OH. Pumped 1974 gals slick water (5.88PM@7930#) + 4000 gals 15% acid (12BPM@7742#) + 25200 slick water (24.6BPM@8254#) + 5000 gals 15%			
acid (24.2BPM@8330#) + 25200 slick water (24BPM@8350#). Formation did not break. Prepare to MUH.  23 Sep 08 – Spot 1500 gals 15% acid across proposed perf interval of 7460-7923'. Set composite frac plug, CFP#1 @ 7980'. Test plug and perf 7920-7923', 7680-7682', &			
7460-7462'. Attempt to breakdown perfs. Pumped 2016 gals slick water (20BPM@6975#) + 4000 gals 15% acid (20BPM@7125#) + 21042 gals slick water			
(67BPM@8025#) + 8100 gals abrasive pad (67BPM@8199#) + 5000 gals 15% acid (60BPM @8350#) + 48000 gals slick water (48BPM@8315#). Formation did not break.			
Prepare to MUH.  24 Sep 08 – Attempt to set CFP#2 @ 7150', plug would not test. Tools stuck @ 7133'. Pull out of rope socket and leave CCL & perforating guns in the hole.			
25 Sep 08 – RIH w/ CFP#3, perforating guns, and CCL. Spot acid across proposed perfs 6950-6953' and set CFP#3 @ 7050'. Tools stuck and pulled out of rope socket.			
RDMO Superior.			
07 Oct 08 – MIRU WSU. Catch fish and start out of hole  08 Oct 08 – Finish POOH & recover tractor. RIH w/ grapple and recover CCL and perforating guns.			
09 Oct 08- RIH w/ tbg and tag CFP#3 @ 7000'. Circ hole clean w/ 2% KCL water, POOH & LD workstring. NU blind production tree. RDMO WSU. Leave well SI.			
		<del></del>	RECEIVED
Spud Date: 8/13/2008	Rig Relea	se Date: 8/30/2008	11111 1 0 0000
Space Sacc.		Se Date.	JUN <b>1 8</b> 2013
			A184000 ADT
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
2			
SIGNATURE Mary Const	navery TITLE:	Sr Regulatory & Prod. Ar	nalyst DATE <u>5/31/13</u>
V	$\mathcal{S}$		-
Type or print name Mary Ann Ma	artinez E-mail add	lress: <u>mmartinez@plll.</u>	com PHONE:
For State Use Only			
APPROVED BY:	$\Lambda_{\text{TITI}} = \mathcal{N}$	1ST ESUPERUS	O DATE 6/30/2013
Conditions of Approval (if any):	111000	J. Composito	
• • • • • • • • • • • • • • • • • • • •			