

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-36978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ENRON STATE
8. Well Number #15
9. OGRID Number 281994
10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3621' GL

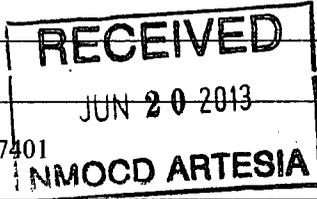
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LRE OPERATING, LLC

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
 Unit Letter D : 990 feet from the NORTH line and 330 feet from the WEST line
 Section 31 Township 17-S Range 28-E NMPM Eddy County



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <u>Recomplete to San Andres</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to recomplete into the San Andres in this Yeso oil well as follows: MIRUSU. TOH w/all production equipment. CO to PBTD ~3643'. Set a 5-1/2" CBP @ ~3100' & PT 5-1/2" csg & CBP to 3500 psi. Perf San Andres @ about 2684'-2951' w/about 27 holes. Breakdown new perfs w/about 3000 gal 15% NEFE acid & frac w/about 83,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2666' & PT 5-1/2" csg & CBP to 3500 psi. Perf San Andres @ about 2376'-2651' w/about 27 holes. Breakdown new perfs w/about 3000 gal 15% NEFE acid & frac w/about 85,000# 16/30 sand in X-linked gel. Set a 5-1/2" CBP @ ~2360' & PT 5-1/2" csg & CBP to 3500 psi. Perf San Andres @ about 2018'-2339' w/about 33 holes. Breakdown new perfs w/about 3000 gal 15% NEFE acid & frac w/about 91,000# 16/30 sand in X-linked gel. Drill CBPs @ 2360' & 2666' & CO after frac to CBP @ 3100'. Land 2-7/8" 6.5# J-55 tbg @ ~3075'. Run pump & rods & release workover rig. See the attached WBD. Complete as a single San Andres-Yeso oil well. In about two months, this well will be evaluated for DHC.

Spud Date: 6/25/09 Drilling Rig Release Date: 7/4/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 6/19/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 6/20/2013

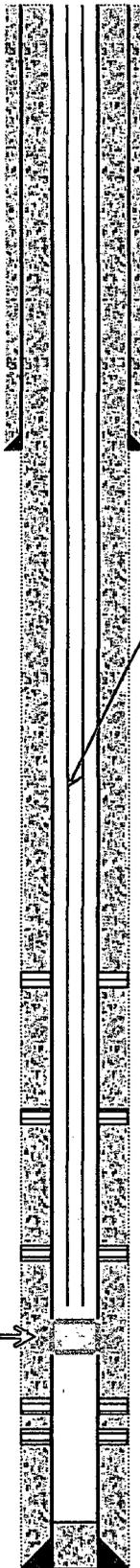
Conditions of Approval (if any):
C102



LRE Operating, LLC
 San Andres 3 Stage Recompletion
 AFE #R13013

Enron State #15
 Sec 31-T17S-R28E (D)
 990' FNL and 330' FWL
 Elevation (GL) – 3,621'
 API #: 30-015-36978
 Eddy County, NM

Spud
 6/25/09



- TOH w/ rods, pump. N/U BOP.
- POOH, run bit and scraper, Test CSG w PKR and RBP, LD tubing.
- MIRU WLU and perforate, acidize, and frac the San Andres in three stages as described below.
- PU 2-7/8" tubing and drill CBP's and clean out to CBP at 3100'.
- TIH w/ tubing (TAC at 1918', SN at 2980', 4' slotted sub, 2 jt MA w BP at ~3075')
- TIH w/pump and rods and turn to production.
- Produce the San Andres interval until production declines
- Produce the San Andres and Yeso when a commingle permit is obtained

8-5/8", 24#, J-55, ST&C Casing @ 346'. 350 sks.
 Circulated 156 sx to surface. (6/26/09)

2-7/8"; 6.5#, J-55 Tubing, TAC at 1918', SN at 2980', 4' slotted sub, 2 jt MA w BP at ~ 3075'

Proposed San Andres Perfs and Stimulation

Stage 3 San Andres: 2018'-2339', 1 spf, 33 holes
 3200 g 15% HCL acid and 50 bio balls, 56,000 g X-link 20# gel, 73,000 lbs 16/30 Brady, 18,000 lbs 16/30 resin coated sand, staged 1-4.5 ppg, at 65 BPM

Stage 2 San Andres: 2376'-2651', 1 spf, 27 holes
 3000 g 15% HCL acid and 41 bio balls, 51,000 g X-link 25# gel, 66,500 lbs 16/30 Brady, 18,000 lbs 16/30 resin coated sand, staged 1-4.5 ppg, at 65 BPM

Stage 1 San Andres: 2684'-2951', 1 spf, 27 holes
 3000 g 15% HCL acid and 41 bio balls, 49,000 g X-link 20# gel, 64,500 lbs 16/30 Brady, 18,000 lbs 16/30 resin coated sand, staged 1-4.5 ppg, at 65 BPM.

Perfs: 3,285' – 3,524' (1 SPF, 74 holes) (8/10/09)

Stim Info: 5,000 gal 15% NEFE & 120 bioballs at 10 BPM, Frac w 89,039 g gel & 114,462# 16/30 Brady 1-4#, & 51,714# 12/20 Brady 4-5# @55 BPM. (8/11/09)

PBTB @ 3,643'

5-1/2"; 17#, J-55; ST&C Casing @ 3,683'. 400 sks lead & 400 sks tail. Circulated 178 sx to surface. (7/4/09)

TD @ 3,700'

GEOLOGY	
Zone	Top
Queen	1,017'
Grayburg	1,400'
San Andres	1,759'
Glorietta	3,158'
Yeso	3,249'

SURVEYS	
Degrees	Depth
1/2°	471'
3/4°	1,002'
3/4°	1,508'
1°	2,012'
1 1/4°	2,517'
1-1/2°	3,022'
1°	3,700'