

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40937
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6953
7. Lease Name or Unit Agreement Name Tigger 9 State
8. Well Number #6
9. OGRID Number 192463
10. Pool name or Wildcat EMPIRE: GLORIETA-YESO, EAST - 96610
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP LIMITED PARTNERSHIP

3. Address of Operator
PO BOX 4294; HOUSTON, TX 77210

4. Well Location
 Unit Letter K: 1920' feet from the SOUTH line and 2445' feet from the WEST line
 Section 9 Township 17S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

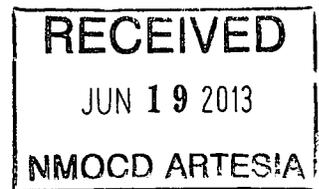
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-18-13 SCHLUMBERGER WIRELINE TIGGER 9-6 RICKY TERRAZAS WIRELINE CREW HELD SAFETY MEETING ON (SUSPENDED LOADS/ USING HARNESS WILE WORKING ON MAN-LIFT) RU SCHLUMBERGER WIRELINE MADE ONE CBL -CNL-HNGS RUN, TAG TD @ 5176' WE LOGGED FROM TD TO SURFACE @ 1000 PSI WITH A 300 FT REPEAT PASS OFF BOTTOM WITH NO PRESSURE, RESULTS: CEMENT IS OK RD WIRELINE. LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

5/1/2013-5/3/2013 - 5130'-5138.7', 5040'-5048.7', 4940'-4948.7', 4824'-4832.7', 4676.7'-4685.4', 4618'-4626.7', 4504'-4512.7', 4442'-4450.7', 4142.3'-4151', 4083.3'-4092'; 5SPF (300 holes); 0.48" EHD. Fluid - 117,843 gals Water Frac G-R (linear gel); 506,161 gals Delta Frac 140 - R (crosslinked gel); 9000 gals 15% HCl. Sand - 20,803 lbs 100 mesh; 871,614 lbs 16/30 brown SD

05/8/2013 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

5/10/2013 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY SPECIALIST DATE 06-18-2013
 Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only
 APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 6/20/2013
 Conditions of Approval (if any):