

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-41017

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
WILSON

8. Well Number 003

9. OGRID Number  
274841

10. Pool name or Wildcat  
GRAYBURG JACKSON; SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator ALAMO PERMIAN RESOURCES LLC

3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701

4. Well Location

Unit Letter: J 2310 feet from the S line and 1575 feet from the E line

Section: 2 Township 17 S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3999 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ PERFORATIONS/TUBING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORATIONS

| DATE      | TOP  | BOTTOM | OPEN HOLE | SHOTS/FT | SHOT SIZE | MATERIAL      | STIMULATION | AMOUNT      |
|-----------|------|--------|-----------|----------|-----------|---------------|-------------|-------------|
| 5/06/2013 | 3722 | 3842   | N         | 2        | 19        | 15% NEFE      | Acidize     | 2,000 gal   |
| 5/10/2013 | 3543 | 3671   | N         | 2        | 19        | 15% NEFE      | Acidize     | 2,500 gal   |
| 5/16/2013 | 3543 | 3842   | N         | 2        | 19        | CO2 Foam Frac | Frac        | 115,489 gal |

TUBING

| TUBING SIZE | TYPE | DEPTH SET | PACKER SET |
|-------------|------|-----------|------------|
| 2.875       | J55  | 3803      |            |

Pressure Test Data

04/03/13 Test BOP & Surface Casing to 750 psi for 30 mins, Ok.  
05/06/13 Pressure up on Production casing to 3,000 psi for 30 mins, Ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 06/01/2013

Type or print name Carie Stoker E-mail address: cstoker@helmsol.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: JDade TITLE Dis. R Supervisor DATE 6/20/2013  
Conditions of Approval (if any):

\* Cannot produce well until in compliance with 5.9

RECEIVED

JUN 12 2013

NMOCD ARTESIA