

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM05912

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT 442H

2. Name of Operator
BOPCO LP
Contact: NAOMI G O'DONNELL
E-Mail: ngodonnell@basspet.com

9. API Well No.
30-015-41195-00-X1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T24S R30E SWSE 820FSL 2290FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to an oversite in the APD, BOPCO, L.P. is submitting this requested subsequent report to provide information on the Cameron Wellhead System utilized on the Poker Lake Unit # 442H. Please see the wellhead information attached as follows:

- 1. Cameron Field Service Order
- 2. BOP test chart
- 3. Wellhead schematic

Accepted for record
NMOC
JL Wade 6/20/2013

RECEIVED
JUN 14 2013
NMOC ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #209795 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6021SE)**

Name (Printed/Typed) CHRISTOPHER VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHRISTOPHER WALLS Title PETROLEUM ENGINEER	Date 06/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FIELD SERVICE ORDER NO.

386972

FIELD SERVICE ORDER

SALES ORDER NO. 2963747		PURCHASE ORDER NO./CONTRACT NO.		P.O. DATE	COUNTY	STATE
ORDERED BY Terry/Bopco LP		RIG NAME Lakshaw #4		FED. WAT.	FREIGHT	VIA
WELL REFERENCE LOGS NO. Coker Lake Unit #442H		BILL OF LADING		CARRIER		
BILL TO Bopco LP		SOLD TO Bopco LP		SHIP TO Bopco LP		
WELLHEAD	SIZE 13 3/8	MAKE MBS Level 3	CH/BIN 2253955-01-01	W.P.	PN	
VALVE	SIZES	MODEL	TRIM 2161751-02-03	W.P.	PN	
HANGER	SIZE	TYPE	CSG/TBG SIZE 13 3/8	WEIGHT 48H	GRADE H40	THREAD 40 PSI G1/2" 592 PSI 60%
WORK PERFORMED						
<p>Drive to Shop, ordered by 160, 13 3/8 O Ring and extra test plug gasket. Drive to location, inspected on-site equipment with C/M, verified casing size and casing weight and grade. Stand by welder cut conductor as per bottom of cellar as possible. Made rough go on casing. Measured 13 3/8 casing to make final cut. 43 1/2" below ground level placing top of well head 4' below ground level. Welder faced and leveled casing. Loaded equipment, observed welder weld saw keeping temp below 750. Tested well to 1500 PSI. Man welding had test plug with test truck.</p>						
ITEM	QTY.	DESCRIPTION	PART NO.	UNIT PRICE	DIS. COUNT	TOTAL
1	1	Quad Gas Monitor				
2	1	Test Pump				
<p>Scott Lyndsey (575) 631-5278</p>						
F.O.B. MANUFACTURING PLANT			TOTAL PARTS AND MATERIALS			
LABOR	FROM: HR & DATE 4:00 AM 4/22/13	TO: HR & DATE 3:00 PM 4/22/13	REG. HOURS 11	OT. HOURS	RATE	OT. RATE
LODGING	FREIGHT OR MISCELLANEOUS		MEALS	MILEAGE	PER MILE	
PERFORMANCE REVIEW			EXCEEDED EXPECTATIONS	MET EXPECTATIONS	NEEDS IMPROVEMENT	DID NOT MEET EXPECTATIONS
Serviceman Arrived at Location On Time			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Serviceman's Attitude			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Serviceman's Competency			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Service Facility Office Support			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Did Serviceman Properly Review CAM Issued JHA			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
OTHER (PLEASE LIST)			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CUSTOMER STAMP			RIG DELAY RESULTING FROM CAMERON SERVICE OR EQUIPMENT			EST. CHARGES
WELL NAME Parker Lake Unit 442H			<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL CHARGES
AFE # NOT ISSUED			IF YES PLEASE GIVE YOUR COMMENTS:			Completion/Decompletion <input type="checkbox"/>
COST CODE 1120						Frac tree <input type="checkbox"/>
DATE 4-22-2013						Prod. Tree <input type="checkbox"/>
SIGNATURE Terry R. Brown			CAMERON REP. SIGNATURE Scott Lyndsey			Lubricator <input type="checkbox"/>
MAKE SURE PROPER TAX IS ADDED TO EACH INVOICE			CUSTOMER REP. SIGNATURE Scott Lyndsey			Production <input type="checkbox"/>
			DATE 4/22/13			Greasing <input type="checkbox"/>
						Valve / Act. <input type="checkbox"/>
						SD Lubricator <input type="checkbox"/>
						OTHER Saw welder
Reviewed by District Mgr.			FPR Submitted			<input type="checkbox"/> YES <input type="checkbox"/> NO
Signature			FPR#			
Date			Date			



110 5494301
FIELD SERVICE ORDER NO. 386892

FIELD SERVICE ORDER

CAM-2303-E		LAND	OTHER	DATE PREPARED 4-24-13	PAGE 1	OF 1
SALES ORDER NO. 2969449	PURCHASE ORDER NO./CONTRACT NO.	P.O. DATE		COUNTY Eddy Co	STATE NM	
ORDERED BY Ken White	RIG NAME Latshaw #4	FED. WAT.	FREIGHT	VIA	LOCATION	
WELL REFERENCE/OCS NO. Poker Lake Unit #442	BILL OF LADING	CARRIER CCT		SHIP TO		
BILL TO BOPCO	SOLD TO					
WELLHEAD	SIZE 13 5/8	MAKE MBS	S/N	W.P. SK	PN	
VALVE	SIZES	MODEL	TRIM	S/N	W.P.	PN
HANGER	SIZE 8 5/8	TYPE Mandrell	CSG/TBG SIZE 9 5/8	WEIGHT	GRADE	THREAD LTC

WORK PERFORMED

Drove to loc. for 8 5/8 MBS. Rig was removing drill pipe when I arrived on stand by to remove wear bushing. Pulled wear bushing on stand by for rig to run csg. Made up hanger + landing joint to csg. Landed hanger while on stand by for cement. I drove to hobbs to pick up test plug returned to loc. ran wash tool then landed packoff removed 1 lock pin to make sure. Ran in all lock pins + tightened gland nuts. Packed off upper + lower seals to 6000 psi then ~~tested~~ ~~to 5000 psi for 10 mins~~. Held good drive back to shop + unload.

ITEM	QTY.	DESCRIPTION	PART NO.	UNIT PRICE	DIS. COUNT	TOTAL
1	1	Gas Monitor				
2	1	Test Pump				
3	8	Packing Stick				

F.O.B. MANUFACTURING PLANT		TOTAL PARTS AND MATERIALS				
LABOR	FROM: HR & DATE 2:00P 4-24	TO: HR & DATE 8:00P 4-25	REG. HOURS 30	OT. HOURS	RATE	OT. RATE
LODGING	FREIGHT OR MISCELLANEOUS		MEALS	MILEAGE		ER MILE

PERFORMANCE REVIEW	EXCEEDED EXPECTATIONS	MET EXPECTATIONS	NEEDS IMPROVEMENT	DID NOT MEET EXPECTATIONS	EST. CHARGES
Serviceman Arrived at Location On Time	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TOTAL CHARGES
Serviceman's Attitude	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	JOB TYPE
Serviceman's Competency	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Drilling <input checked="" type="checkbox"/>
Service Facility Office Support	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Section A <input type="checkbox"/> B <input type="checkbox"/> C (circle one)
Did Serviceman Properly Review CAM issued JHA	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	System <input checked="" type="checkbox"/> (In MBS, TSW, SS etc)
OTHER (PLEASE LIST)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Hanger IC 5 Man (circle one)

CUSTOMER STAMP		RIG DELAY RESULTING FROM CAMERON SERVICE OR EQUIPMENT? <input type="checkbox"/> YES <input type="checkbox"/> NO	
WELL NAME	Poker Lake Unit 442H	YES PLEASE GIVE YOUR COMMENTS:	
AFE #	2969449-11		
COST CODE	4130		
DATE	4/25/13		
SIGNATURE	Ken White		
MAKE SURE PROPER TAX IS ADDED TO EACH INVOICE			

CAMERON REP. SIGNATURE Mark Moore	DATE 4-25-13
CUSTOMER SIGNATURE Ken White	DATE 4/25/13
Reviewed by District Mgr. _____	FPR Submitted <input type="checkbox"/> YES <input type="checkbox"/> NO
Signature _____	FPR# _____
Date _____	Date _____



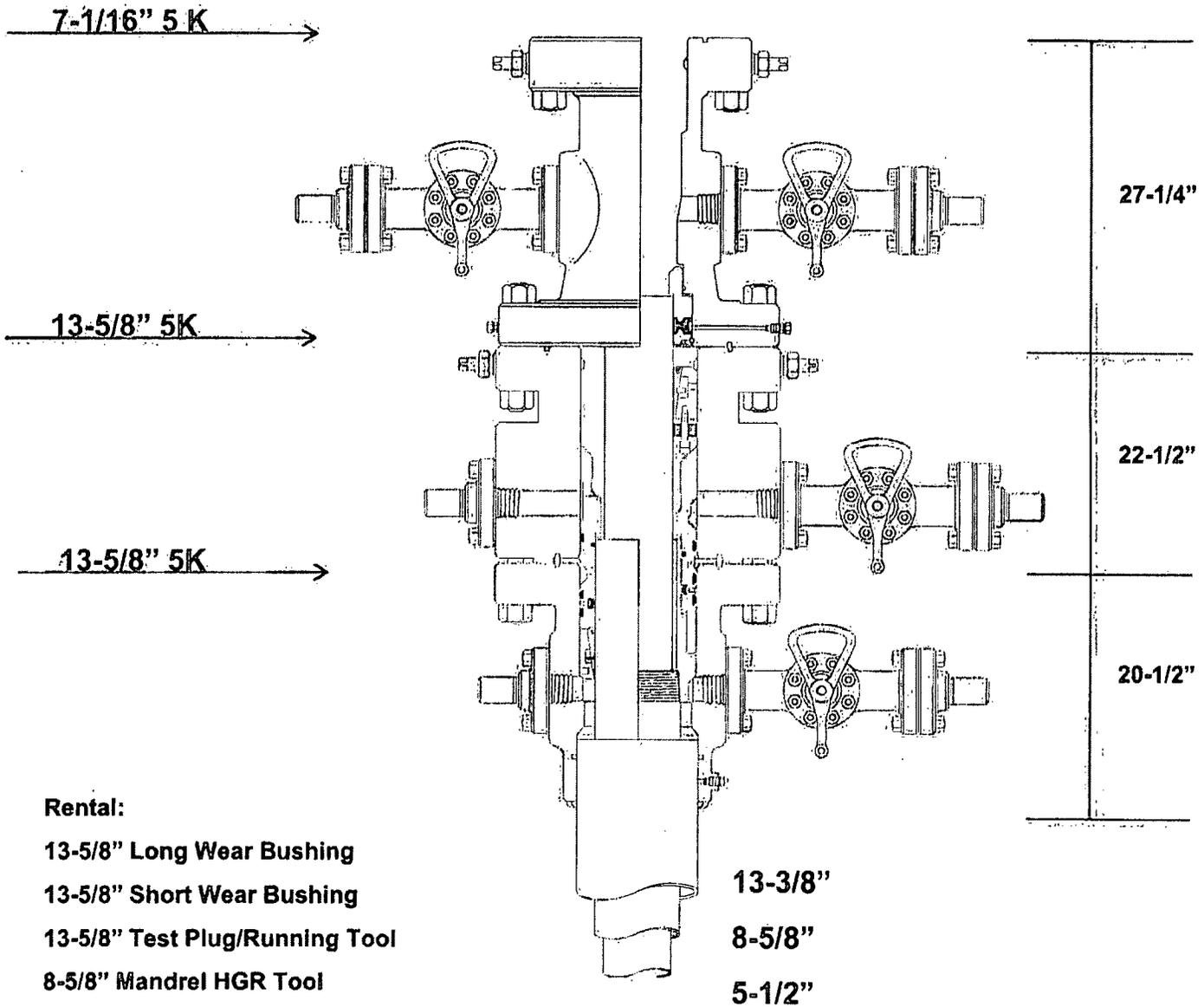
CUSTOMER: BOPCO

PROJECT: PLU #442H

RIG: Latshaw #4

CASING PROGRAM: 13-3/8" x 8-5/8" x 5-1/2"

DATE: 16 April 2013



Rental:

13-5/8" Long Wear Bushing

13-5/8" Short Wear Bushing

13-5/8" Test Plug/Running Tool

8-5/8" Mandrel HGR Tool

Packoff Support Bushing Running Tool

Jetting/Wash Tool