

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-005-62887 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. V-5961 & VB-0402
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Conestoga State 6. Well Number: 1 <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED JUN 26 2013 NMOOD ARTESIA </div>																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID: 001092																																	
8. Name of Operator: Armstrong Energy Corporation	11. Pool name or Wildcat Palma Mesa ; WC (97413)																																	
10. Address of Operator: P.O. Box 1973, Roswell, NM 88202-1973	17. Elevations (DF and RKB, RT, GR, etc.)																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>14</td> <td>8S</td> <td>27E</td> <td></td> <td>330'</td> <td>South</td> <td>990'</td> <td>East</td> <td>Chaves</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	14	8S	27E		330'	South	990'	East	Chaves	BH:											16. Date Completed (Ready to Produce) 5/14/13
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13. Date Spudded: 02-29-92 14. Date T.D. Reached: 03-20-92 15. Date Rig Released:	20. Was Directional Survey Made?																																	
18. Total Measured Depth of Well: 6762'	19. Plug Back Measured Depth: 6315'																																	
21. Type Electric and Other Logs Run	22. Producing Interval(s), of this completion - Top, Bottom, Name 6221'-6232' Perm <i>Wolfcamp</i>																																	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	528'	12-1/4"	310 sx	0
5-1/2"	15.5# & 17#	6268'	7-7/8"	500 sx	0

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-3/8"</td> <td>6175'</td> <td>6175' 6015'</td> </tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2-3/8"	6175'	6175' 6015'
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26. Perforation record (interval, size, and number) 6221'-6232', 4 SPF, 44 holes <i>CIP @ 6350 w/35' cmt</i>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6221'-6232'</td> <td>Acidize w/ 2000 gals 15% NEFE + 60 ball sealers</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6221'-6232'	Acidize w/ 2000 gals 15% NEFE + 60 ball sealers												
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28. **PRODUCTION**

Date First Production: 05-16-13	Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing	Well Status (Prod. or Shut-in): Producing
Date of Test: 05-22-13	Hours Tested: 24	Choke Size: 48/64"
Prod'n For Test Period: 0	Oil - Bbl: 0	Gas - MCF: 285
Water - Bbl: 130	Gas - Oil Ratio: -----	
Flow Tubing Press.:	Casing Pressure: 0	Calculated 24-Hour Rate: 0
Oil - Bbl: 0	Gas - MCF: 285	Water - Bbl: 130
Oil Gravity - API - (Corr.): -----		

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By: Rocky Ray

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude: _____ Longitude: _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *B. Stubbs* Printed Name: Bruce A. Stubbs Title: Vice President Date: 06-24-2013

E-mail Address: bastubbs@armstrongenergycorp.com

Provide C102 - and - C104

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Granite	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
(SEE ORIGINAL)								