

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

INMOCD ARTESIA

5. Lease Serial No.
NMNM101585

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
Email: tinah@yatespetroleum.com

8. Lease Name and Well No.
LUCKY STRIKE AST 1

3. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 575-748-4168

9. API Well No.
30-015-30765-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 660FSL 1980FWL

At top prod interval reported below SESW 660FSL 1980FWL

At total depth SESW 660FSL 1980FWL

10. Field and Pool, or Exploratory

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T16S R27E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
01/06/2013

15. Date T.D. Reached
11/07/1999

16. Date Completed
☐ D & A ☒ Ready to Prod.
05/29/2013

17. Elevations (DF, KB, RT, GL)*
3439 GL

18. Total Depth: MD 8900
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD 7200
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/FDC DLL SONIC NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1344		850		0	
7.875	4.500 S-95	11.6	0	8900		760			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6539							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	6615	6845	6615 TO 6845		24	PRODUCING
B)			7226 TO 7286		70	UNDER CIBP
C)			7364 TO 7664		58	UNDER CIBP
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6615 TO 6845	ACIDIZED W/13,500G 15 PERCENT NEFE HCL ACID, BALLED OUT W/40 BS ON PERFS
7226 TO 7286	ACIDIZED W/4000G 15 PERCENT NEFE HCL ACID, DROPPED 140 BS, BALLED OUT W/112 BALLS ON FORMATION
7364 TO 7664	DROPPED 128 BS, GOOD BALL ACTION. PUMPED 128 BBLS 15 PERCENT NEFE HCL ACID WITH SURFACTANT TOTAL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/30/2013	06/04/2013	24	→	46.0	68.0	0.0			FLows FROM WELL
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	380		→	46	68	0		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #209671 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED OFFICE

BUREAU OF LAND MANAGEMENT

ACCEPTED FOR RECORD
JUN 22 2013
J. [Signature]

92

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN ANDRES	1196	2753		SAN ANDRES	1194
GLORIETA	2754	4773		GLORIETA	2754
ABO	4774	5992		ABO	4774
WOLFCAMP	5993	7655		WOLFCAMP	5993
PENN	7656	8056		CANYON	7656
STRAWN	8057	8393		PENN	7656
ATOKA	8398	8402		STRAWN	8057
MORROW	8570	8900		ATOKA	8394
				MORROW	8570
				CHESTER	8801

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (I full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #209671 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6332SE)

Name(*please print*) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature _____ (Electronic Submission)

Date 06/05/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****