<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007

Form C-104

	2026 S. S. Francis D. Status F. S. NI 87595 ARENDED REPORT F. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District III 1000 Rio Brazos District IV	Rd., Azteo	e, NM 87410			l Conservatio 20 South St.	5 Conte						
Operator name and Address 14744 Reason for Fling Code Effective Date New Well (00141) Reason for Fling Code Effective Date	Operator name and Address 16744 1674		cis Dŗ., Sar				•							
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PO Box \$270	PO Bas \$270	•		OGRID Number			1474	4						
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Property Code Property Name Delaware Ranch 14 CN Fee Com 1 Well Number 11 11 12 13 14 26 28 28 33 3 North 16 16 30 West Eddy Edd	130-015-40438													
11.	11							; Wolfcamp (Gas)			'	ooi cou		
H.				8 Proj	perty Nan	ne				, , , , , , , , , , , , , , , , , , , ,	9 V			
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The street The	C				Range	Lot.Idn	Feet from the	North/South	Line	Feet from th	ne East/	East/West line County		
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P	P Code Data District Di					onnection								
III. Oil and Gas Transporters	Dil and Gas Transporter Transporter Name and Address 39 O/G/W		(Code	Da	ate	C-125 I CI II	nt Maniber		J-12) Effectiv	e Date	`	5-125 Expiration Date	
Spell Shell Trading US Co. O	OGRID Solid Shell Trading US Co. O													
147831 Agave Energy 105 S. 4th Artesia, NM 88210 RECEIVED JUN 2 5 2013 NMOCD ARTESIA	147831 Agave Energy 105 S. 4th Artesia, NM 88210												²⁰ O/G/W	
PO Box 4604 Houston, TX 77210	PO Box 4604 Houston, TX 77210 Houston, T				,,									
147831 Agave Energy 105 S. 4th Artesia, NM 88210	147831		savinani				Shell Tradir	ng US Co.				200	O	
Agave Energy 105 S. 4th Artesia, NM 88210 RECEIVED JUN 2 5 2013 NMOCD ARTESIA Spud Date 06/14/13 14922' (NID) 14847' (MID) 10711' - 14847' (MID) 14847' (MID) 10711' - 1	147831 Agave Energy 108 S. 4th Artesia, NM 88210	1												
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21 Spud Date 06/14/13	23 Spud Date 22 Rendy Date 14922' (MD) 14922' (MD) 14947' (MD) 10711' - 14847' (MD) 10848'	IV. Wel	l Compl	etion Data	a W	e are asl	king for an ex	emption fo	rom t	ubing at th	is time.			
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42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Jackie Lathan Title: Hobbs Regulatory E-mail Address: jlathan@mewbourne.com Date: Phone:		ize			3:								
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